

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

Ref. Form	Particulars	FY-17				FY-18			
		(As apprd in Tariff Order 2016) [wef 1-4-16]	(As per Audited Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2018)	(As apprd in Tariff Order 2017)	(As per Audited Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2019)
D-1	Energy at Generation Point (Mus)	5,460.56	5,668.84	5,668.84	5,668.84	5,583.87	5,666.73	5,666.73	5,666.69
	Transmission Loss (%)	3.47%	4.54%	4.54%	4.54%	3.37%	2.86%	2.86%	2.81%
D-1	Energy at Interface Point (Mus)	5,190.59	5,411.61	5,411.61	5,411.61	5,311.06	5,504.81	5,504.81	5,507.40
D-2	Energy Sales (Mus)	4,611.84	4,794.42	4,794.42	4,794.42	4,724.19	4,881.92	4,881.92	4,740.34
	Distribution Loss (%)	11.15%	11.40%	11.40%	11.40%	11.05%	11.32%	11.32%	13.93%
INCOME:									
D-2	Revenue from sale of power	2,189.21	2,024.06	2,024.06	2,037.65	2,389.05	2,334.80	2,334.80	2,333.87
D-3	Revenue subsidies & grants	584.74	785.85	785.85	780.65	733.80	908.07	908.07	822.77
D-4	Other Income	73.77	531.88	73.71	27.71	39.87	35.30	35.30	45.18
	TOTAL INCOME	2,847.72	3,341.79	2,883.62	2,846.01	3,162.72	3,278.17	3,278.17	3,201.82
EXPENDITURE:									
D-1	Purchase of Power	1,949.45	2,291.69	2,291.69	2,291.75	1,796.76	2,288.10	2,288.10	2,288.10
	Tr. Charges payable to KPTCL	246.90	248.38	248.38	248.38	216.20	218.04	218.04	218.04
	SLDC Charges	1.64	1.64	1.64	1.58	1.94	1.87	1.87	1.87
	Other Power Purchase Liabilities								
	Total Power purchase cost	2,197.99	2,541.71	2,541.71	2,541.71	2,014.90	2,508.01	2,508.01	2,508.01
D-5	Repairs & maintenance		35.88	35.88			39.39	39.39	
D-6	Employee Costs	391.78	266.98	266.98	378.31	429.30	355.68	355.68	483.52
D-7	Administrative & General expenses		68.27	68.27			93.60	93.60	
D-8	Depreciation & related debits	77.38	78.45	78.45	75.28	79.60	90.39	90.39	90.39
D-9	Interest & Finance charges	163.12	129.31	138.07	138.45	164.48	119.50	136.10	135.18
D-10	LESS: Int. & Fin.charges capitalized	(2.39)	(2.39)	(2.39)	(4.30)	(1.30)	(2.92)	(2.92)	(4.24)
D-11	Other debits (incl. Bad debts)	-	20.20	4.43	18.75	-	(1.55)	-	5.31
D-12	Extraordinary Items	-	(3.07)	-	-	-	44.28	48.47	-
D-13	Net prior period (credits) / charges	-	190.13	190.13	193.30	-	-	-	-
	Provision for Taxes	-	3.07	3.07	-	-	-	-	-
	Funds towards consumer Relations	0.50	0.31	0.31	0.25	0.50	0.37	0.37	0.27
	TOTAL EXPENDITURE	2,828.38	3,328.85	3,324.91	3,341.75	2,687.48	3,246.75	3,269.09	3,218.44
A-4	Return on Equity	71.61		59.58	59.58	79.90		92.91	75.43
	Regulatory Asset	-				-			
	Regulatory Asset carry forward								
	Regulatory Asset carried forward	92.25				-			
	Carrying cost on Regulatory Assets								
	APR (Surplus) / Deficit Carry forward	(144.52)				395.74		395.74	
	Trued up deficits of previous years							162.41	
	Regulatory Assets requested								
	Dis. Allow. for imprudent capex & excess losses				(1.49)	(0.40)			(63.83)
	Less: Other Income /Expenses	(73.77)	(531.88)	(73.71)	(27.71)	(39.87)	(35.30)	(35.30)	(45.18)
	ANNUAL REVENUE REQUIREMENT	2,773.95	2,796.97	3,310.78	3,372.13	3,122.85	3,211.45	3,884.85	3,184.86
	REVENUE SURPLUS / (DEFICIT):	-	12.94	(500.87)	(553.83)	-	31.42	(641.98)	(28.22)

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

Ref. Form	Particulars	FY-19				FY-20			
		(As apprd in Tariff Order 2018)	(As per Audited Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2020)	(As apprd in Tariff Order 2019)	(As per Provisional Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2021)
D-1	Energy at Generation Point (Mus)	5,533.27	5,981.66	5,981.66	5,981.66	5,912.84	6,154.66	6,154.66	6,130.37
	Transmission Loss (%)	3.08%	7.39%	7.39%	7.39%	3.162%	5.193%	5.193%	4.818%
D-1	Energy at Interface Point (Mus)	5,317.36	5,539.73	5,539.73	5,539.73	5,674.74	5,835.03	5,835.03	5,835.03
D-2	Energy Sales (Mus)	4,735.11	4,956.88	4,956.88	4,803.48	5,101.65	5,247.16	5,247.16	5,247.16
	Distribution Loss (%)	10.95%	10.52%	10.52%	13.29%	11.00%	10.07%	10.07%	10.07%
INCOME:									
D-2	Revenue from sale of power	2,489.57	2,457.68	2,457.68	2,457.63	2,690.94	2,769.53	2,769.53	2,767.59
D-3	Revenue subsidies & grants	756.13	894.57	894.57	813.17	944.13	986.88	986.88	988.82
D-4	Other Income	67.87	75.84	75.84	55.12	52.02	72.71	72.71	54.37
	TOTAL INCOME	3,313.57	3,428.09	3,428.09	3,325.92	3,687.09	3,829.12	3,829.12	3,810.78
EXPENDITURE:									
D-1	Purchase of Power	1,640.56	1,994.99	1,994.99	1,994.99	2,347.11	2,572.68	2,572.68	2,541.03
	Tr. Charges payable to KPTCL	224.37	226.15	226.15	226.15	259.00	259.00	259.00	260.80
	SLDC Charges	2.09	1.90	1.90	1.90	1.41	1.41	1.41	1.41
	Other Power Purchase Liabilities								
	Total Power purchase cost	1,867.02	2,223.04	2,223.04	2,223.04	2,607.52	2,833.09	2,833.09	2,803.24
D-5	Repairs & maintenance		59.14	59.14			67.33	67.33	
D-6	Employee Costs	491.33	392.40	392.40	538.76	595.62	493.34	493.34	659.44
D-7	Administrative & General expenses		106.84	106.84			123.59	123.59	
D-8	Deprecition & related debits	97.02	125.69	125.69	107.68	122.99	166.65	166.65	140.81
D-9	Interest & Finance charges	184.58	134.74	153.77	152.93	216.04	152.65	178.34	178.22
D-10	LESS: Int. & Fin.charges capitalized	(2.39)	(2.10)	(2.10)	(2.11)	(6.00)	-	-	-
D-11	Other debits (incl. Bad debts)	-	18.42	18.42	17.46	-	13.99	13.99	20.20
D-12	Extraordinary Items	-	36.60	36.60	-	-	-	-	-
D-13	Net prior period (credits) / charges	-	-	-	-	-	-	-	-
	Provision for Taxes		0.16	0.16	0.16		0.03	0.03	0.03
	Funds towards consumer Relations	0.50	0.39	0.39	0.39	0.50	0.35	0.35	0.39
	TOTAL EXPENDITURE	2,638.06	3,095.32	3,114.35	3,038.31	3,536.67	3,851.02	3,876.71	3,802.33
A-4	Return on Equity	121.67		92.55	92.35	122.20		112.51	111.60
	Regulatory Asset			-				-	
	Regulatory Asset carry forward								
	Regulatory Asset carried forward		276.38	-			(65.47)	-	
	Carrying cost on Regulatory Assets			-				-	
	APR (Surplus) / Deficit Carry forward	553.84		-		28.22			
	Trued up deficits of previous years	-							
	Regulatory Assets requested								
	Dis. Allow.for imprudent capex & excess losses	-	-	-	(38.29)			-	-
	Less: Other Income /Expenses	(67.87)	(75.84)	(75.84)	(55.12)	(52.02)	(72.71)	(72.71)	(54.37)
	ANNUAL REVENUE REQUIREMENT	3,245.70	3,295.86	3,131.06	3,037.25	3,635.07	3,712.84	3,916.51	3,859.56
	REVENUE SURPLUS / (DEFICIT):	-	56.39	221.19	233.55	-	43.57	(160.10)	(103.15)

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

Ref. Form	Particulars	FY-21				FY-22		
		(As apprd in Tariff Order 2020)	(As per Audited Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2022)	(As apprd in Tariff Order 2021)	(As per Audited Accounts)	(As proposed for APR)
D-1	Energy at Generation Point (Mus)	6,097.10	5,863.54	5,863.54	5,863.54	6,494.96	5,941.01	5,941.01
	Transmission Loss (%)	3.132%	4.301%	4.301%	4.301%	2.978%	4.376%	4.376%
D-1	Energy at Interface Point (Mus)	5,853.92	5,611.33	5,611.33	5,611.33	6,257.79	5,681.01	5,681.01
D-2	Energy Sales (Mus)	5,268.53	5,057.96	5,057.96	5,057.96	5,721.45	5,168.52	5,168.52
	Distribution Loss (%)	10.00%	9.86%	9.86%	9.86%	9.27%	9.02%	9.02%
INCOME:								
D-2	Revenue from sale of power	3,000.82	2,670.42	2,670.42	2,663.06	3,363.92	3,027.82	3,027.82
D-3	Revenue subsidies & grants	1,010.51	979.45	979.45	987.23	1,143.73	925.89	925.89
D-4	Other Income	133.38	143.41	143.41	108.17	89.88	123.39	80.92
	TOTAL INCOME	4,144.71	3,793.28	3,793.28	3,758.46	4,597.53	4,077.10	4,034.63
EXPENDITURE:								
D-1	Purchase of Power	2,805.94	2,813.79	2,813.79	2,814.73	2,738.02	2,256.67	2,256.67
	Tr. Charges payable to KPTCL	319.22	293.01	293.01	293.01	318.18	320.58	320.58
	SLDC Charges	2.00	2.00	2.00	1.07	2.59	2.59	2.59
	Other Power Purchase Liabilities							
	Total Power purchase cost	3,127.16	3,108.80	3,108.80	3,108.81	3,058.79	2,579.84	2,579.84
D-5	Repairs & maintenance		64.99	64.99			63.66	63.66
D-6	Employee Costs	702.32	467.61	467.61	646.24	796.62	518.22	518.22
D-7	Administrative & General expenses		113.39	113.39			106.97	106.97
D-8	Deprecition & related debits	153.53	193.14	193.23	156.90	186.77	209.23	166.76
D-9	Interest & Finance charges	229.82	161.81	184.35	180.72	240.67	160.98	184.65
D-10	LESS: Int. & Fin.charges capitalized	(2.10)	-	-	-	(2.10)	-	-
D-11	Other debits (incl. Bad debts)	-	6.55	6.55	6.05	-	9.43	9.43
D-12	Extraordinary Items	-	(7.95)	(7.95)	-	-	44.09	44.09
D-13	Net prior period (credits) / charges						-	-
	Provision for Taxes		-	-	-		-	-
	Funds towards consumer Relations	0.50	0.41	0.41	0.16	0.50	0.06	0.06
	TOTAL EXPENDITURE	4,211.23	4,108.75	4,131.38	4,098.88	4,281.25	3,692.48	3,673.68
A-4	Return on Equity	167.04		135.24	126.96	151.67	-	125.88
	Regulatory Asset						-	-
	Regulatory Asset carry forward				(122.93)	61.47	-	-
	Regulatory Asset carried forward		(262.50)				351.92	-
	Carrying cost on Regulatory Assets						-	12.29
	APR (Surplus) / Deficit Carry forward	(233.55)				103.15	-	-
	Trued up deficits of previous years							
	Regulatory Assets requested							
	Dis. Allow.for imprudent capex & excess loss				(2.49)		-	-
	Less: Other Income /Expenses	(133.38)	(143.41)	(143.41)	(108.17)	(89.88)	(123.39)	(80.92)
	ANNUAL REVENUE REQUIREMENT	4,011.33	3,702.84	4,123.21	3,992.25	4,507.65	3,921.01	3,730.93
	REVENUE SURPLUS / (DEFICIT):	-	(52.97)	(473.34)	(341.96)	-	32.70	222.78

MESCOM Ltd.
ANNUAL REVENUE REQUIREMENT

Format-A1

Rs. In Cr

Ref. Form	Particulars	FY-23	FY-24	FY-24
		(Revised Projections)	(Projections)	(Projection @ Proposed Tariff)
D-1	Energy at Generation Point (Mus)	6,111.94	6,313.75	6,313.75
	Transmission Loss (%)	2.864%	2.764%	2.764%
D-1	Energy at Interface Point (Mus)	5,936.89	6,139.24	6,139.24
D-2	Energy Sales (Mus)	5,396.63	5,595.92	5,595.92
	Distribution Loss (%)	9.10%	8.85%	8.85%
INCOME:				
D-2	Revenue from sale of power	3,285.10	3,392.93	3,684.22
D-3	Revenue subsidies & grants	1,010.82	1,052.50	1,530.18
D-4	Other Income	74.36	68.01	68.01
TOTAL INCOME		4,370.28	4,513.44	5,282.41
EXPENDITURE:				
D-1	Purchase of Power	2,311.52	3,171.08	3,171.08
	Tr. Charges payable to KPTCL	383.26	401.47	401.47
	SLDC Charges	2.46	2.36	2.36
	Other Power Purchase Liabilities		212.50	212.50
Total Power purchase cost		2,697.24	3,787.41	3,787.41
D-5	Repairs & maintenance	68.93	74.64	74.64
D-6	Employee Costs	564.34	848.45	848.45
D-7	Administrative & General expenses	115.91	125.52	125.52
D-8	Depreciation & related debits	185.52	203.81	203.81
D-9	Interest & Finance charges	243.01	272.46	272.46
D-10	LESS: Int. & Fin.charges capitalized	-	-	-
D-11	Other debits (incl. Bad debts)	9.43	9.43	9.43
D-12	Extraordinary Items	-	-	-
D-13	Net prior period (credits) / charges	-	-	-
	Provision for Taxes	-	-	-
	Funds towards consumer Relations	0.50	0.50	0.50
TOTAL EXPENDITURE		3,884.88	5,322.22	5,322.22
A-4	Return on Equity	159.32	182.97	182.97
	Regulatory Asset			-
	Regulatory Asset carry forward			-
	Regulatory Asset carried forward			-
	Carrying cost on Regulatory Assets			-
	APR (Surplus) / Deficit Carry forward	341.96	(222.78)	(222.78)
	Trued up deficits of previous years	906.66	1,009.81	1,009.81
	Regulatory Assets requested	(906.66)	(1,009.81)	(1,009.81)
	Dis. Allow.for imprudent capex & excess losses			-
	Less: Other Income /Expenses	(74.36)	(68.01)	(68.01)
ANNUAL REVENUE REQUIREMENT		4,311.80	5,214.40	5,214.40
REVENUE SURPLUS / (DEFICIT):		(15.88)	(768.97)	-

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Ref. Form	Particulars
D-1	Energy at Generation Point (Mus)
	Transmission Loss (%)
D-1	Energy at Interface Point (Mus)
D-2	Energy Sales (Mus)
	Distribution Loss (%)

INCOME:

D-2	Revenue from sale of power
D-3	Revenue subsidies & grants
D-4	Other Income
TOTAL INCOME	

EXPENDITURE:

D-1	Purchase of Power
	Tr. Charges payable to KPTCL
	SLDC Charges
	Other Power Purchase Liabilities
	Total Power purchase cost
D-5	Repairs & maintenance
D-6	Employee Costs
D-7	Administrative & General expenses
D-8	Depreciation & related debits
D-9	Interest & Finance charges
D-10	LESS: Int. & Fin.charges capitalized
D-11	Other debits (incl. Bad debts)
D-12	Extraordinary Items
D-13	Net prior period (credits) / charges
	Provision for Taxes
	Funds towards consumer Relations
TOTAL EXPENDITURE	

A-4	Return on Equity
	Regulatory Asset
	Regulatory Asset carry forward
	Regulatory Asset carried forward
	Carrying cost on Regulatory Assets
	APR (Surplus) / Deficit Carry forward
	Trued up deficits of previous years
	Regulatory Assets requested
	Dis. Allow.for imprudent capex & excess losses
	Less: Other Income /Expenses
ANNUAL REVENUE REQUIREMENT	

Format-A1

(Distribution Business)

Rs. In Cr

FY21	FY22	FY23	FY24
(As proposed for APR)	(As proposed for APR)	(Projections)	(Projections)

-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
42.21	41.47	44.92	48.63
177.70	196.93	214.44	233.45
19.71	16.56	17.92	19.41
165.90	176.55	215.88	225.52
154.20	155.54	210.27	222.94
-	-	-	-
6.55	9.43	9.43	9.43
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
566.27	596.48	712.86	759.38

108.19	100.70	127.46	146.38
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
(10.04)	(5.66)	(5.21)	(4.76)
664.42	691.52	835.11	901.00

Format-A1

(Retail Supply Business)

FY21	FY22	FY23	FY24
(As proposed for APR)	(As proposed for APR)	(Projections)	(Projections)

2,813.79	2,256.67	2,311.52	3,171.08
293.01	320.58	383.26	401.47
2.00	2.59	2.46	2.36
-	-	-	212.50
3,108.80	2,579.84	2,697.24	3,787.41
22.78	22.19	24.01	26.01
289.91	321.29	349.90	615.00
93.68	90.41	97.99	106.11
27.33	(9.79)	(30.36)	(21.71)
30.15	29.11	32.74	49.52
-	-	-	-
-	-	-	-
(7.95)	44.09	-	-
-	-	-	-
-	-	-	-
0.41	0.06	0.50	0.50
3,565.11	3,077.20	3,172.02	4,562.84

27.05	25.18	31.86	36.59
-	-	-	-
-	-	-	-
-	-	-	-
-	12.29	-	-
-	-	341.96	(222.78)
-	-	906.66	1,009.81
-	-	(906.66)	(1,009.81)
-	-	-	-
(133.37)	(75.26)	(69.15)	(63.25)
3,458.79	3,039.41	3,476.69	4,313.40

REVENUE SURPLUS / (DEFICIT):

MESCOM Ltd.

Balance Sheet as at the year end.

Format-A2

Sl. No.	Particulars	FY-21 (Actuals)	FY-22 (Actuals)	FY-23 (Proj.)	FY-24 (Proj.)
I. SOURCES OF FUNDS (Rs. In Cr.)					
A. Shareholders Funds					
i.	Share Capital	619.44	662.42	662.42	662.42
ii.	Share Deposit	34.96	0.75	0.75	0.75
iii.	Reserves & Surplus	226.80	259.26	385.14	516.63
	A-Subtotal:	881.20	922.43	1,048.31	1,179.80
B. Loan Funds					
i.	Loan from State Government	0.00	0.00	0.00	0.00
ii.	Loan from others - Secured	1,201.73	1,312.00	1,498.58	1,505.16
iii.	Loan from others - Unsecured	7.81	-	-	-
	B-Subtotal:	1,209.54	1,312.00	1,498.58	1,505.16
C.	Contributions, Grants & Subsidies towards capital	665.12	741.25	859.86	978.47
	TOTAL SOURCES OF FUNDS (A+B+C):	2,755.86	2,975.68	3,406.75	3,663.43

II. APPLICATION OF FUNDS (Rs. In Cr.)

A. Net Fixed Assets					
i.	Gross Block	3,944.04	4,386.23	5,026.42	5,508.16
ii.	Less: Accumulated Depreciation	1,136.27	1,327.55	1,543.37	1,783.98
iii.	Net Fixed Assets (i-ii)	2,807.77	3,058.68	3,483.05	3,724.18
iv.	Capital Work-in-Progress	229.50	239.17	206.07	180.75
v.	Assets not in use	-	-	-	-
vi.	Deferred Costs	-	-	-	-
vii.	Intangible Assets	4.97	2.38	-	-
	a-Subtotal:	3,042.24	3,300.23	3,689.12	3,904.93

MESCOM Ltd.

Balance Sheet as at the year end.

Format-A2

Sl. No.	Particulars	FY-21 (Actuals)	FY-22 (Actuals)	FY-23 (Proj.)	FY-24 (Proj.)
B.	<u>Investments:</u>				
i.	Investments	0.01	0.01	0.01	0.01
ii.	Interest accrued on investments	-	-	-	-
iii.	Subsidy receivable from Government	1,115.60	521.22	521.22	521.22
	b-Subtotal:	1,115.61	521.23	521.23	521.23
C.	<u>Net Current Assets</u>				
a.	Current Assets				
i.	Inventories	31.57	50.46	50.46	50.46
ii.	Receivables against Sale of Power	741.77	844.69	802.46	762.34
iii.	Cash & Bank Balances	45.39	57.27	65.37	75.37
iv.	Loans & Advances	69.88	62.76	62.76	62.76
v.	Sundry Receivables	1,395.09	1,420.66	1,349.63	1,282.15
vi.	Profit & Loss Account	-	-	-	-
	a-Total Current Assets:	2,283.70	2,435.84	2,330.68	2,233.08
b.	Current Liabilities				
i.	Security Deposit from Consumers	712.61	749.66	786.71	823.76
ii.	Borrowings for Working Capital	398.35	433.62	423.62	413.62
iii.	Payments due on Capital Liabilities				
iv.	Other Current Liabilities	2,574.73	2,098.34	1,923.95	1,758.43
v.	Pension Trust / Retirement provision	-	-	-	-
	FBF Trust	-	-	-	-
	b-Total Current Liabilities:	3,685.69	3,281.62	3,134.28	2,995.81
	C-Net Current Assets [a-b]	(1,401.99)	(845.78)	(803.60)	(762.73)
	TOTAL APPLICATION OF FUNDS (A+B+C)	2,755.86	2,975.68	3,406.75	3,663.43

MESCOM Ltd.**CASH FLOW STATEMENT****Format-A3**

Sl. No.	Particulars	Fy-21 (Actuals)	Fy-22 (Actuals)	Fy-23 (Proj.)	Fy-24 (Proj.)
1	Net Funds from Operations :				
1	Net Funds from Earnings :				
	Profit before Tax	-52.97	32.70	-15.88	-768.97
	Less :				
	Other debits	6.55	9.43	9.43	9.43
	Prior period	-	-	-	-
	Other income	143.41	123.39	74.36	68.01
	Subsidy and Grants				
	Income Tax payment during the year	-	-	-	-
	Total of A	96.99	165.52	67.91	-691.53
	B. Add : Debits to Revenue Account not requiring Cash Outflow :				
	(i) Depreciation	193.14	209.23	185.52	203.81
	(ii) Amortisation of Deferred Cost		351.92		
	(iii) Amortisation of Intangible Assets				
	(iv) Investment Allowance Reserve				
	(v) Others, if any.	-7.95	44.09	501.28	
	Total of B	185.19	605.24	686.80	203.81
	C. Less : Credits to Revenue Account not involving Cash Receipts :				
	(i) Depreciation				
	(ii) Return on capital				
	(iii) Amortisation of Deferred Cost	-262.50			-39.81
	Total of C	-262.50	-	-	-39.81
	Net Funds from Earnings (A+B-C)	19.68	770.76	754.71	-527.53
2	Contributions, Grants and Subsidies towards Cost of Capital Assets	80.52	76.13	118.61	118.61
2a	Reserve for material cost variance				
3	Security Deposit from consumers	38.52	37.05	37.05	37.05
4	Proceeds from disposal of Fixed Assets				
5	Total Funds from Operations (1+2+3+4)	138.72	883.94	910.37	-371.87

MESCOM Ltd.**CASH FLOW STATEMENT****Format-A3**

Sl. No.	Particulars	Fy-21 (Actuals)	Fy-22 (Actuals)	Fy-23 (Proj.)	Fy-24 (Proj.)
6	Net Increase/(Decrease) in Working Capital				
	A. Increase/(Decrease) in Current Assets :				
	a) Inventories	-11.35	18.89	-	-
	b) Receivables against sale of power	-13.99	102.92	-42.23	-40.12
	c) Loans and Advances	-61.83	-7.12	-	-
	d) Sundry Receivables	-243.23	-322.22	-215.61	199.82
	Total of A	-330.40	-207.53	-257.84	159.70
	B. Increase/(Decrease) in Current Liabilities :				
	a) Borrowings for working capital	121.47	35.27	-10.00	-10.00
	b) Other Current liabilities - Power purchase	-	-	-	-
	Others	393.49	-476.63	-48.51	734.94
	Total of B	514.96	-441.36	-58.51	724.94
	Net Increase/(Decrease) in Working Capital (A-B)	184.56	-648.89	-316.35	884.64
7	Net funds from operations before subsidies & grants (5+6)	323.28	235.05	594.02	512.77
8	Receipts from Revenue Subsidies and Grants	-	-	-	-
Total I	Net Funds from Operations including Subsidies & Grants (7+8)	323.28	235.05	594.02	512.77
II	Net Increase/(Decrease) in Capital Liabilities :				
	A. Fresh Borrowings :				
	(a) State Loans	-	-	-	-
	(b) Foreign currency Loans/Creditors	-	-	-	-
	(c) Other Borrowings	369.23	290.00	400.00	250.00
	Total of A	369.23	290.00	400.00	250.00
	B. Repayments :				
	Repayment of Principal				
	(a) State Loans	-	-	-	-
	(b) Foreign currency Loans/Creditors	-	-	-	-
	(c) Other Borrowings	158.50	187.54	213.42	243.42
	Total of B	158.50	187.54	213.42	243.42
	Net increase/(Decrease) in capital liabilities (A-B)	210.73	102.46	186.58	6.58
III	Increase/(Decrease) in Equity Capital	52.24	8.77	-	-
IV	Total Funds available for Capital Expenditure (I+II+III)	586.25	346.28	780.60	519.35

MESCOM Ltd.

CASH FLOW STATEMENT

Format-A3

Sl. No.	Particulars	Fy-21 (Actuals)	Fy-22 (Actuals)	Fy-23 (Proj.)	Fy-24 (Proj.)
V	Funds Utilised on Capital Expenditure :				
	(a) On projects	445.93	469.81	576.79	419.62
	(b) Released Assets reissued to works	-	-	-	-
	© Intangible Assets	-2.22	-2.59	-2.38	-
	(d) Deferred Costs	-	-	-	-
	Total of V	443.71	467.22	574.41	419.62
	Other debits	-6.55	9.43	-9.43	-9.43
	Prior period	-	-	-	-
	Other income	-143.41	123.39	-74.36	-68.01
VI	Net Increase/(Decrease) in Investments	-149.96	132.82	-83.79	-77.44
VII	Net Increase/(Decrease) in Cash and Bank Balance (IV-V-VI)	-7.42	11.88	122.40	22.29
VIII	Add : Opening Cash & Bank balances	52.81	45.39	57.27	179.67
IX	Closing Cash and Bank Balances (VII + VIII)	45.39	57.27	179.67	201.96

MESCOM Ltd.**ANNUAL REVENUE REQUIREMENT****Format-A4**

Rs. In Cr.

Ref. Form	Sl. No.	Particulars	FY-17 (As per APR)	FY-18 (As proposed for APR)	FY-19 (As proposed for APR)	FY-20 (As proposed for APR)	FY-21 (As proposed for APR)	FY-22 (As proposed for APR)	FY-23 (Proj.)	FY-24 (Proj.)
	1a	Paid-up Share Capital at the beginning of the year	266.36	358.07	358.07	481.82	558.68	619.44	662.42	662.42
	1b	Share Deposit at the beginning of the year	14.00	14.00	105.13	46.88	43.48	34.96	0.75	0.75
	1c	Capital Reserves at the beginning of the year	96.68	125.40	131.43	188.05	280.50	178.43	211.13	337.01
			(26.00)	(26.00)	(26.00)	(26.00)	(26.00)	(26.00)	(26.00)	(26.00)
	1d	Equity Reserves & Surplus at the beginning of the year (1a+1b+1c)	351.04	471.47	568.63	690.75	856.66	806.83	848.30	974.18
		ROE 15.5%			92.55	112.51	135.24	125.88	131.49	151.00
	2	ROE 15.5% @(+MAT/Tax)	59.58	92.91	112.05	136.12	169.25	151.53	159.32	182.97
A-1	3	Total Expenditure	3,146.96	3,127.25	3,094.85	3,853.10	3,677.00	3,660.32	4,226.84	5,099.44
A-1	4	Regulatory Asset / Previous years' deficit / prior period subsidy	-	-	-	-	-	-	-	-
A-1	5	Other Income	(27.71)	(35.30)	(75.84)	(72.71)	(143.41)	(80.92)	(74.36)	(68.01)
A-1	6	Net Prior Period Credits (CHARGES)	193.30	-	-	-	-	-	-	-
A-1	7	Provision for Income Tax	-	-	-	-	-	-	-	-
	8	Annual Revenue Requirement	3,372.13	3,184.86	3,131.06	3,916.51	3,702.84	3,730.93	4,311.80	5,214.40

MESCOM Ltd.,**Source wise Power Purchase Cost FY-22 (Actuals)**

Particulars	FY-22 (Approved in Tariff Order 2021)						
	MESCOM share as per GOK for FY-22 (%)	MESCOM Energy Approved in TO-2021 for FY-21(MU)	MESCOM C.C. Apprd. for FY-22 in TO-2021 (Rs.in Cr.)	Per unit Variable Charges (FY-21 Appd.) (Rs./Unit)	Variable Charges (FY-21 Appd.) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Raichur Thermal Power Station RTPS 1-7 (7x210)	9.0000	514.80	84.78	3.00	154.44	239.22	4.65
Raichur Thermal Power Station RTPS 8 (1x250)	8.1553	57.09	20.25	2.80	15.98	36.23	6.35
Bellary Thermal Power Station BTPS-1 (1x500)	8.1553	122.33	26.41	2.95	36.09	62.50	5.11
Bellary Thermal Power Station BTPS-2 (1x500)	8.1553	138.64	37.79	2.94	40.76	78.55	5.67
Bellary Thermal Power Station BTPS-3 (1x700)	8.1553	203.88	80.77	2.99	60.96	141.73	6.95
YTPS	8.1553	251.16	140.14	2.90	72.85	212.99	8.48
Total_KPCL_Thermal:		1287.90	390.14	2.96	381.08	771.22	5.99
NTPC_RSTP-I&II (3x200 + 3x500)	8.1553	180.09	16.30	2.41	43.40	59.70	3.32
NTPC_RSTP-III (1x500)	8.1553	46.41	4.38	2.37	11.00	15.38	3.31
NTPC ThalcherI (4x500)	8.1553	178.25	14.90	2.10	37.43	52.33	2.94
Simhadri Unit 1&2 (2x500)	8.1553	44.85	16.28	3.00	13.46	29.74	6.63
NTECL Vallur TPS Stage 1 & 2 & 3 (3x500)	8.1553	36.70	17.21	3.00	11.01	28.22	7.69
NLC TPS II Stage 1 (3x210)	8.1553	61.79	5.70	2.80	17.30	23.00	3.72
NLC TPS II Stage 2 (4x210)	8.1553	85.49	7.95	2.80	23.94	31.89	3.73
NLC TPS I Expansion (2x210)	8.1553	55.05	5.84	2.55	14.04	19.88	3.61
NLC TPS II Expansion (2x250)	8.1553	52.17	15.36	2.66	13.88	29.24	5.60
NNTPS (Neyveli New Thermal Power Station 2x500)	8.1553	24.60	6.03	2.33	5.73	11.76	4.78
NTPL Tuticorn (2x500)	8.1553	53.01	19.10	3.00	15.90	35.00	6.60
MAPS (2x220)	8.1553	13.35	0.00	2.60	3.47	3.47	2.60
Kaiga Unit 1 & 2 (2x220)	8.1553	66.23	0.00	3.42	22.65	22.65	3.42
Kaiga Unit 3 & 4 (2x220)	8.1553	68.16	0.00	3.42	23.31	23.31	3.42
KKNPP Kudankulam Atomic Unit 1 (1x1000)	8.1553	89.33	0.00	4.09	36.53	36.53	4.09
KKNPP Kudankulam Atomic Unit 2 (1x1000)	8.1553	88.98	0.00	4.09	36.39	36.39	4.09
DVC Unit 1 & 2 Mejia TPS (2x500)	8.1553	93.41	16.62	2.75	25.69	42.31	4.53
DVC Unit 7 & 8 Koderma TPS (2x500)	8.1553	116.76	23.97	2.50	29.19	53.16	4.55
Kudgi	8.1553	191.20	121.91	2.85	54.49	176.40	9.23
NTPC Bundle Power_NSM (Pavagada)_SOLAR	7.8896	108.94	0.00	4.80	52.29	52.29	4.80
NTPC Bundle Power_NSM (Pavagada)_COAL	7.8833	159.04	0.00	3.90	62.03	62.03	3.90
NTPC_VVNL_Bundle Power_SOLAR	7.9087	9.53	0.00	10.52	10.03	10.03	10.52
NTPC_VVNL_Bundle Power_COAL	7.9111	34.08	0.00	4.90	16.70	16.70	4.90
Total_CGS:		1857.42	291.55	3.12	579.86	871.41	4.69

MESCOM Ltd.,**Source wise Power Purchase Cost FY-22 (Actuals)**

Particulars	FY-22 (Approved in Tariff Order 2021)						
	MESCOM share as per GOK for FY-22 (%)	MESCOM Energy Approved in TO-2021 for FY-21(MU)	MESCOM C.C. Apprd. for FY-22 in TO-2021 (Rs.in Cr.)	Per unit Variable Charges (FY-21 Appd.) (Rs./Unit)	Variable Charges (FY-21 Appd.) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Udupi Power Corporation Limited_UPCL	5.3530	224.83	58.43	3.18	71.50	129.93	5.78
Sharavathy Valley Projects (10x103.5 + 2x27.5)	19.5067	946.16	0.00	0.73	69.07	69.07	0.73
MGHE (4x21 + 4x13.2)	8.1553	20.68	0.00	0.89	1.84	1.84	0.89
Gerusoppa_Sharavathi Tail Race_STR (4x60)	8.1553	39.44	0.00	1.55	6.11	6.11	1.55
Kali Valley Project_KVP (2x50 + 5x150 + 1x135)	18.5000	592.64	0.00	1.17	69.34	69.34	1.17
Varahi Valley Project_VVP (4x115 + 2x4.5)	8.1553	85.74	0.00	1.70	14.57	14.57	1.70
Almatti Dam Power House_ADPH (1x15 + 5x55)	8.1553	36.02	0.00	2.29	8.25	8.25	2.29
Bhadra Hydro_BHEP (1x2+2x12)+(1x7.2+1x6)	8.1553	4.03	0.00	5.14	2.07	2.07	5.14
Kadra Power House)KPH (3x50)	8.1553	26.54	0.00	1.90	5.04	5.04	1.90
Kodasalli Dam Power House_KDPH (3x40)	8.1553	25.70	0.00	1.42	3.65	3.65	1.42
Ghataprabha Dam Power House_GDPH (2x16)	8.1553	5.19	0.00	2.16	1.12	1.12	2.16
Mani							
Shivasamudram	8.1553	22.69	0.00	1.43	3.25	3.25	1.43
Shimsha							
Munirabad Power House (2x9 + 1x10)	8.1553	6.59	0.00	1.31	0.86	0.86	1.31
Total_KPCL_Hydel:		1811.42		1.02	185.17	185.17	1.02
Priyadarshini Jurala	8.3980	13.16	0.00	3.74	4.92	4.92	3.74
Tunga Bhadra Dam Power House_TBHE	8.4077	2.73	0.00	1.39	0.38	0.38	1.39
Total_Other_Hydel:		15.89	0.00		5.30	5.30	3.34

MESCOM Ltd.,**Source wise Power Purchase Cost FY-22 (Actuals)**

Particulars	FY-22 (Approved in Tariff Order 2021)						
	MESCOM share as per GOK for FY-22 (%)	MESCOM Energy Approved in TO-2021 for FY-21(MU)	MESCOM C.C. Apprd. for FY-22 in TO-2021 (Rs.in Cr.)	Per unit Variable Charges (FY-21 Appd.) (Rs./Unit)	Variable Charges (FY-21 Appd.) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Co-generation (Medium Term)		0.00	0.00	#DIV/0!	0.00	0.00	#DIV/0!
Mini Hydel EXISTING		359.55	0.00	3.32	119.37	119.37	3.32
Mini Hydel Banked Energy (85% cost)			0.00			0.00	
Wind Mill EXISTING		238.15	0.00	3.82	90.97	90.97	3.82
Wind Mill Banked Energy (85% cost)			0.00			0.00	
Solar EXISTING		699.77	0.00	4.96	347.09	347.09	4.96
Solar Banked Energy (85% cost)			0.00	#DIV/0!		0.00	
Total_NCE:		1297.47	0.00		557.43	557.43	4.30
Short Term		0.00	0.00	0.00	0.00	0.00	0.00
UI Charges							
Energy Balancing - Hydel Energy (*)							
Energy Balancing - Other than Hydel Energy							
Energy sales (IEX/PEX)_ Non Solar							
Energy sales (IEX/PEX)_ Solar							
Energy sales (IEX/PEX)_ Others							
Energy purchase (IEX/PEX)_ Non Solar							
Energy purchase (IEX/PEX)_ Others							
PGCIL PoC Charges			217.30		0.00	217.30	
POSOCO Charges			0.26		0.00	0.26	
KPTCL Transmission Charges			318.19		0.00	318.19	
SLDC Charges			2.59		0.00	2.59	
Other Charges			0.00		0.00	0.00	
Total_Related Charges:		0.00	538.34		0.00	538.34	
GRAND TOTAL:		6494.93	1278.46		1780.34	3058.80	4.71

MESCOM Ltd.,

Source wise Power Purchase Cost FY-22 (Actuals)

Format-D1

Particulars	FY-22 (Actuals)							
	MESCOM share as per GOK for FY-22 (%)	MESCOM Energy for FY22 (MU)	MESCOM CC for FY22 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	Variable Charges (Rs.in Cr.)	Other Charges/ Adjustments (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Raichur Thermal Power Station_RTPS 1-7 (7x210)	9.0000	441.19	67.70	3.39	149.76	-	217.46	4.93
Raichur Thermal Power Station_RTPS 8 (1x250)	8.1553	58.32	17.51	3.58	20.87	-	38.38	6.58
Bellary Thermal Power Station_BTPS-1 (1x500)	8.1553	152.60	21.25	3.17	48.42	-	69.67	4.57
Bellary Thermal Power Station_BTPS-2 (1x500)	8.1553	123.50	33.59	3.00	37.09	-	70.68	5.72
Bellary Thermal Power Station_BTPS-3 (1x700)	8.1553	202.05	64.71	3.10	62.63	-	127.34	6.30
YTPS	8.1553	381.70	116.49	3.11	118.78	(13.20)	222.07	5.82
Total_KPCL_Thermal:		1359.36	321.25		437.55	(13.20)	745.60	5.48
NTPC_RSTP-I&II (3x200 + 3x500)	8.1553	247.43	20.32	2.81	69.53	(0.67)	89.18	3.60
NTPC_RSTP-III (1x500)	8.1553	73.11	5.68	2.76	20.20	0.98	26.86	3.67
NTPC_ThalcherI (4x500)	8.1553	234.18	16.77	1.77	41.54	1.32	59.63	2.55
Simhadri Unit 1&2 (2x500)	8.1553	89.49	17.99	2.93	26.26	5.07	49.32	5.51
NTECL_Vallur TPS Stage 1 & 2 & 3 (3x500)	8.1553	63.82	16.74	3.37	21.52	0.24	38.50	6.03
NLC_TPS II Stage 1 (3x210)	8.1553	80.14	6.00	2.66	21.33	(0.07)	27.26	3.40
NLC_TPS II Stage 2 (4x210)	8.1553	94.98	7.61	2.66	25.27	(0.18)	32.70	3.44
NLC_TPS I Expansion (2x210)	8.1553	66.07	6.22	2.42	16.01	0.14	22.37	3.39
NLC_TPS II Expansion (2x250)	8.1553	38.45	9.31	2.56	9.86	(0.03)	19.14	4.98
NNTPS (Neyveli New Thermal Power Station 2x500)	8.1553	36.91	7.01	2.19	8.10	0.01	15.12	4.10
NTPL_Tuticorn (2x500)	8.1553	68.78	15.25	3.25	22.38	3.60	41.23	5.99
MAPS (2x220)	8.1553	5.35	0.00	2.60	1.39	-	1.39	2.60
Kaiga Unit 1 & 2 (2x220)	8.1553	78.95	0.00	3.44	27.18	-	27.18	3.44
Kaiga Unit 3 & 4 (2x220)	8.1553	101.89	0.00	3.44	35.09	-	35.09	3.44
KKNPP_Kudankulam_Atomic_Unit 1 (1x1000)	8.1553	124.20	0.00	4.21	52.26	-	52.26	4.21
KKNPP_Kudankulam_Atomic_Unit 2 (1x1000)	8.1553	126.25	0.00	4.21	53.12	-	53.12	4.21
DVC_Unit 1 & 2 Mejia TPS (2x500)	8.1553	149.62	25.35	2.65	39.68	0.07	65.10	4.35
DVC_Unit 7 & 8 Koderma TPS (2x500)	8.1553	97.59	17.14	2.90	28.30	0.01	45.45	4.66
Kudgi	8.1553	340.11	131.93	4.02	136.86	(1.32)	267.47	7.86
NTPC_Bundle Power_NSM (Pavagada)_SOLAR	7.8896	97.61	0.00	5.38	52.52	-	52.52	5.38
NTPC_Bundle Power_NSM (Pavagada)_COAL	7.8833	40.08	0.00	3.95	15.83	-	15.83	3.95
NTPC_VVNL_Bundle Power_SOLAR	7.9087	7.15	0.00	10.73	7.67	-	7.67	10.73
NTPC_VVNL_Bundle Power_COAL	7.9111	26.53	0.00	4.78	12.69	-	12.69	4.78
Total_CGS:		2288.69	303.32		744.59	9.17	1057.08	4.62

MESCOM Ltd.,**Source wise Power Purchase Cost FY-22 (Actuals)****Format-D1**

Particulars	FY-22 (Actuals)							
	MESCOM share as per GOK for FY-22 (%)	MESCOM Energy for FY22 (MU)	MESCOM CC for FY22 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	Variable Charges (Rs.in Cr.)	Other Charges/ Adjustments (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Udupi Power Corporation Limited_UPCL	5.3530	83.42	58.43	4.27	35.58	11.14	105.15	12.60
Sharavathy Valley Projects (10x103.5 + 2x27.5)	19.5067	1018.79	0.00	0.57	57.96	-	57.96	0.57
MGHE (4x21 + 4x13.2)	8.1553	44.13	0.00	0.63	2.79	-	2.79	0.63
Gerusoppa_Sharavathi Tail Race_STR (4x60)	8.1553	43.08	0.00	1.65	7.09	-	7.09	1.65
Kali Valley Project KVP (2x50 + 5x150 +1x135)	18.5000	782.62	0.00	0.64	50.36	-	50.36	0.64
Varahi Valley Project VVP (4x115 + 2x4.5)	8.1553	91.20	0.00	1.28	11.65	-	11.65	1.28
Almatti Dam Power House ADPH (1x15 + 5x55)	8.1553	39.94	0.00	2.29	9.14	-	9.14	2.29
Bhadra Hydro_BHEP (1x2+2x12)+(1x7.2+1x6)	8.1553	5.73	0.00	2.02	1.16	-	1.16	2.02
Kadra Power House)KPH (3x50)	8.1553	31.72	0.00	2.11	6.69	-	6.69	2.11
Kodasalli Dam Power House KDPH (3x40)	8.1553	33.47	0.00	1.04	3.47	-	3.47	1.04
Ghataprabha Dam Power House GDPH (2x16)	8.1553	7.54	0.00	1.54	1.16	-	1.16	1.54
Mani		1.64		1.28	0.21	-	0.21	1.28
Shivasamudram	8.1553	20.27	0.00	1.21	2.46	-	2.46	1.21
Shimsha		3.51		1.21	0.42		0.42	1.20
Munirabad Power House (2x9 + 1x10)	8.1553	10.58	0.00	0.73	0.77	-	0.77	0.73
Total_KPCL_Hydel:		2134.22	0.00		155.33	-	155.33	0.73
Priyadarshini Jurala	8.3980	13.64	0.00	3.53	4.82	-	4.82	3.53
Tunga Bhadra Dam Power House TBHE	8.4077	3.77	0.00	1.25	0.47	-	0.47	1.25
Total_Other_Hydel:		17.41	0.00		5.29	-	5.29	3.04

MESCOM Ltd.,

Source wise Power Purchase Cost FY-22 (Actuals)

Format-D1

Particulars	FY-22 (Actuals)							
	MESCOM share as per GOK for FY-22 (%)	MESCOM Energy for FY22 (MU)	MESCOM CC for FY22 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	Variable Charges (Rs.in Cr.)	Other Charges/ Adjustments (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Co-generation (Medium Term)		107.88	0.00	4.83	52.07	-	52.07	4.83
Mini Hydel_EXISTING		415.67	0.00	3.69	153.23	-	153.23	3.69
Mini Hydel_Banked Energy (85% cost)		22.19	0.00		8.12	-	8.12	3.66
Wind Mill_EXISTING		251.19	0.00	3.58	89.84	-	89.84	3.58
Wind Mill_Banked Energy (85% cost)		0.15	0.00		0.04	-	0.04	2.67
Solar_EXISTING		727.27	0.00	4.76	346.44	-	346.44	4.76
Solar_Banked Energy (85% cost)		0.15	0.00		1.12	-	1.12	
Total_NCE:		1524.50	0.00		650.86	-	650.86	4.27
Short Term		0.00	0.00	0.00	0.00	-	0.00	0.00
UI Charges		-17.66	0.00	0.47	-0.83	-	-0.83	0.47
Energy Balancing - Hydel Energy (*)		-338.76	0.00	4.63	-156.99	-	-156.99	4.63
Energy Balancing - Other than Hydel Energy		-607.42	0.00	4.63	-281.50	-	-281.50	4.63
Energy sales (IEX/PEX)_Non Solar		-85.18		4.16	-35.44		-35.44	4.16
Energy sales (IEX/PEX)_Solar		-75.25		4.16	-31.31		-31.31	4.16
Energy sales (IEX/PEX)_Others		-361.07		4.16	-150.25		-150.25	4.16
Energy purchase (IEX/PEX)_Non Solar		8.26		4.46	3.68		3.68	4.46
Energy purchase (IEX/PEX)_Others		10.49		4.46	4.68		4.68	4.46
PGCIL PoC Charges			184.25				184.25	
POSOCO Charges			0.54				0.54	
KPTCL Transmission Charges			320.58				320.58	
SLDC Charges			2.59				2.59	
Other Charges			0.53				0.53	
Total_Related Charges:		0.00	508.49		0.00	-	508.49	
GRAND TOTAL:		5941.01	1191.49		1381.24	7.11	2579.84	4.34

MESCOM Ltd.,

Source wise Power Purchase Cost FY23 (Cost as approved in TO-2022)

Format-D1

Particulars	100% Energy Availability (Estimation) for FY-23(MU)	100% C.C. (Estimation) for FY-23 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-23(MU)	C.C. Allocation as per GOK Order 08-05.2020 for FY-23(MU)	Variable Charges (for FY-23) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Raichur Thermal Power Station RTPS 1-7 (7x210)	4551.37	1071.47	2.88	4.9192	223.89	52.71	64.48	117.19	5.23
Raichur Thermal Power Station RTPS 8 (1x250)	1057.06	234.43	2.87	4.9192	52.00	11.53	14.92	26.45	5.09
Bellary Thermal Power Station BTPS-1 (1x500)	1117.55	350.03	2.92	4.9192	54.97	17.22	16.05	33.27	6.05
Bellary Thermal Power Station BTPS-2 (1x500)	1134.95	447.12	2.88	4.9192	55.83	21.99	16.08	38.07	6.82
Bellary Thermal Power Station BTPS-3 (1x700)	3775.50	1108.20	2.80	4.9192	185.72	54.51	52.00	106.51	5.73
YTPS	5508.62	2119.09	2.92	4.9192	270.98	104.24	79.13	183.37	6.77
Total_KPCL_Thermal:	17145.05	5330.34			843.39	262.20	242.66	504.86	5.99

NTPC_RSTP-I&II (3x200 + 3x500)	3169.16	235.53	2.71	6.9192	219.28	16.30	59.42	75.72	3.45
NTPC_RSTP-III (1x500)	873.01	62.00	2.66	6.9192	60.41	4.29	16.07	20.36	3.37
NTPC_ThalcherI (4x500)	2646.99	195.40	1.77	6.9192	183.15	13.52	32.42	45.94	2.51
Simhadri Unit 1&2 (2x500)	1260.63	212.69	2.96	6.9192	87.23	14.72	25.82	40.54	4.65
NTECL_Vallur TPS Stage 1 & 2 & 3 (3x500)	366.33	206.90	3.25	6.9192	25.35	14.32	8.24	22.56	8.90
NLC TPS II Stage 1 (3x210)	921.58	71.55	2.66	6.9192	63.77	4.95	16.96	21.91	3.44
NLC TPS II Stage 2 (4x210)	1248.31	99.04	2.66	6.9192	86.37	6.85	22.97	29.82	3.45
NLC TPS I Expansion (2x210)	726.99	72.58	2.41	6.9192	50.30	5.02	12.12	17.14	3.41
NLC TPS II Expansion (2x250)	591.05	188.89	2.55	6.9192	40.90	13.07	10.43	23.50	5.75
New NLC Thermal Power Project	462.58	93.29	2.19	6.9192	32.01	6.45	7.01	13.46	4.20
NTPL Tuticorn (2x500)	309.39	232.54	3.15	6.9192	21.41	16.09	6.74	22.83	10.66
MAPS (2x220)	93.19	0.00	2.57	6.9192	6.45	0.00	1.66	1.66	2.57
Kaiga Unit 1 & 2 (2x220)	809.01	0.00	3.46	6.9192	55.98	0.00	19.37	19.37	3.46
Kaiga Unit 3 & 4 (2x220)	855.24	0.00	3.46	6.9192	59.18	0.00	20.48	20.48	3.46
KKNPP Kudankulam Atomic Unit 1 (1x1000)	1411.07	0.00	4.09	6.9192	97.63	0.00	39.93	39.93	4.09
KKNPP Kudankulam Atomic Unit 2 (1x1000)	1327.61	0.00	4.09	6.9192	91.86	0.00	37.57	37.57	4.09
DVC Unit 1 & 2 Mejia TPS (2x500)	407.16	203.84	2.94	6.9192	28.17	14.10	8.28	22.38	7.94
DVC Unit 7 & 8 Koderma TPS (2x500)	1431.43	293.93	2.69	6.9192	99.04	20.34	26.64	46.98	4.74
Kudgi	2276.77	1490.04	3.55	6.9192	157.53	103.10	55.92	159.02	10.09
NTPC Bundle Power_NSM (Pavagada)_SOLAR	1380.80	0.00	4.80	7.8896	108.94	0.00	52.29	52.29	4.80
NTPC Bundle Power_NSM (Pavagada)_COAL	0.00	0.00	0.00	7.8833	0.00	0.00	0.00	0.00	0.00
NTPC VVNL Bundle Power_SOLAR	120.50	0.00	10.52	7.9087	9.53	0.00	10.03	10.03	10.52
NTPC VVNL Bundle Power_COAL	463.27	0.00	2.73	7.9087	36.64	0.00	10.00	10.00	2.73
Total_CGS:	23152.07	3658.22			1621.13	253.12	500.37	753.49	4.65

MESCOM Ltd.,

Source wise Power Purchase Cost FY23 (Cost as approved in TO-2022)

Format-D1

Particulars	100% Energy Availability (Estimation) for FY-23(MU)	100% C.C. (Estimation) for FY-23 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-23(MU)	C.C. Allocation as per GOK Order 08-05.2020 for FY-23(MU)	Variable Charges (for FY-23) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Udupi Power Corporation Limited_UPCL	1870.70	1091.48	4.28	4.9192	92.02	53.69	39.38	93.07	10.11
Sharavathy Valley Projects (10x103.5 + 2x27.5)	4898.32	0.00	0.62	19.2667	943.74	0.00	58.51	58.51	0.62
MGHE (4x21 + 4x13.2)	365.31	0.00	1.51	18.9192	69.11	0.00	10.44	10.44	1.51
Gerusoppa Sharavathi Tail Race STR (4x60)	521.83	0.00	1.96	18.9192	98.73	0.00	19.35	19.35	1.96
Kali Valley Project_KVP (2x50 + 5x150 +1x135)	3054.35	0.00	0.95	18.9192	577.86	0.00	54.90	54.90	0.95
Varahi Valley Project_VVP (4x115 + 2x4.5)	1008.71	0.00	1.81	18.9192	190.84	0.00	34.54	34.54	1.81
Almatti Dam Power House_ADPH (1x15 + 5x55)	555.69	0.00	2.15	18.9192	105.13	0.00	22.60	22.60	2.15
Bhadra Hydro_BHEP (1x2+2x12)+(1x7.2+1x6)	49.30	0.00	5.90	18.9192	9.33	0.00	5.50	5.50	5.89
Kadra Power House)KPH (3x50)	367.59	0.00	2.63	18.9192	69.55	0.00	18.29	18.29	2.63
Kodasalli Dam Power House_KDPH (3x40)	346.20	0.00	1.82	18.9192	65.50	0.00	11.92	11.92	1.82
Ghataprabha Dam Power House_GDPH (2x16)	66.03	0.00	3.12	18.9192	12.49	0.00	3.90	3.90	3.12
Mallapura Dam									
Shiva (4x4+6x3)	275.32	0.00	1.39	18.9192	52.09	0.00	7.24	7.24	1.39
Shimsha (2x8.6)		0.00		18.9192	0.00	0.00	0.00	0.00	
Munirabad Power House (2x9 + 1x10)	79.89	0.00	1.16	18.9192	15.11	0.00	1.75	1.75	1.16
Total_KPCL_Hydel:	11588.54	0.00			2209.48	0.00	248.94	248.94	1.13
Priyadarshini Jurala	189.30	0.00	3.10	18.9192	35.81	0.00	11.10	11.10	3.10
Tunga Bhadra Dam Power House_TBHE	38.17	0.00	0.55	18.9192	7.22	0.00	0.40	0.40	0.55
Total_Other_Hydel:	227.47	0.00			43.03	0.00	11.50	11.50	2.67
Co-generation (Medium Term)	0.00	0.00	5.83	0.0000	0.00	0.00	0.00	0.00	0.00
Mini Hydel_EXISTING	0.00	0.00	3.35	100.0000	366.36	0.00	122.73	122.73	3.35
Mini Hydel_ADDITION DURING THE YEAR	0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Wind Mill_EXISTING	0.00	0.00	3.96	100.0000	259.10	0.00	102.60	102.60	3.96
Wind Mill_ADDITION DURING THE YEAR	0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Solar_EXISTING	0.00	0.00	4.29	100.0000	716.97	0.00	307.58	307.58	4.29
Solar_ADDITION DURING THE YEAR	0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Total_NCE:	0.00	0.00			1342.43	0.00	532.91	532.91	3.97

MESCOM Ltd.,

Source wise Power Purchase Cost FY23 (Cost as approved in TO-2022)

Format-D1

Particulars	100% Energy Availability (Estimation) for FY-23(MU)	100% C.C. (Estimation) for FY-23 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-23(MU)	C.C. Allocation as per GOK Order 08-05.2020 for FY-23(MU)	Variable Charges (for FY-23) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Short Term							0.00	0.00	
UI Charges							0.00	0.00	
Energy Balancing			4.41		-39.54		-17.44	-17.44	4.41
Energy Sales (Overarching / IEX)							0.00	0.00	
PGCIL PoC Charges						183.83		183.83	
POSOCO Charges						0.36		0.36	
KPTCL Transmission Charges						383.26		383.26	
SLDC Charges						2.46		2.46	
Other Charges						0.00		0.00	
Total Related Charges:	0.00	0.00			0.00	569.91	0.00	569.91	
GRAND TOTAL:	53983.83	10080.04			6111.94	1138.92	1558.32	2697.24	4.41

Variable	1558.32	2.55
CC	569.01	0.93
Others	569.91	0.93
Total	2697.24	4.41

Hydel	2252.51		260.44	1.16	
Other than hydel	3859.43		2436.80	6.31	
Total	6111.94		2697.24	4.41	
Non solar	625.46	16.21%	225.33	3.60	
Solar	835.44	21.65%	369.90	4.43	
Total RE	1460.90	37.85%	25.00%	595.23	4.07

Target

MESCOM Ltd.,

Source wise Power Purchase Cost FY24 (Projections)

Format-D1

Particulars	100% Energy Availability (Estimation) for FY-24(MU)	100% C.C. (Estimation) for FY-24 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-24(MU)	C.C. Allocation as per GOK for FY-24(MU)	Variable Charges (for FY-24) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Raichur Thermal Power Station RTPS 1-7 (7x210)	4860.83	1018.07	4.55	7.3000	354.84	74.32	161.45	235.77	6.64
Raichur Thermal Power Station RTPS 8 (1x250)	963.06	228.16	4.55	7.3000	70.30	16.66	31.99	48.65	6.92
Bellary Thermal Power Station BTPS-1 (1x500)	1216.34	350.89	6.03	7.3000	88.79	25.61	53.55	79.16	8.92
Bellary Thermal Power Station BTPS-2 (1x500)	1494.18	424.44	4.22	7.3000	109.08	30.98	45.99	76.97	7.06
Bellary Thermal Power Station BTPS-3 (1x700)	3234.79	942.75	4.04	7.3000	236.14	68.82	95.29	164.11	6.95
YTPS	6390.66	2289.12	3.94	7.3000	466.52	167.11	183.69	350.80	7.52
Total_KPCL_Thermal:	18159.86	5253.43			1325.67	383.50	571.96	955.46	7.21

NTPC_RSTP-I&II (3x200 + 3x500)	2923.69	214.33	4.35	7.9300	231.85	17.00	104.73	121.73	5.25
NTPC_RSTP-III (1x500)	767.69	65.23	3.91	7.9300	60.88	5.17	24.74	29.91	4.91
NTPC_ThalcherI (4x500)	2667.39	188.00	2.04	7.9300	211.52	14.91	44.88	59.79	2.83
Simhadri Unit 1&2 (2x500)	1388.03	187.97	4.29	7.9300	110.07	14.91	49.02	63.93	5.81
NTECL_Vallur TPS Stage 1 & 2 & 3 (3x500)	555.33	188.65	3.91	7.9300	44.04	14.96	17.88	32.84	7.46
NLC TPS II Stage 1 (3x210)	798.17	65.61	2.74	7.9300	63.29	5.20	18.02	23.22	3.67
NLC TPS II Stage 2 (4x210)	1083.21	91.70	2.74	7.9300	85.90	7.27	24.46	31.73	3.69
NLC TPS I Expansion (2x210)	701.69	70.17	2.44	7.9300	55.64	5.56	14.12	19.68	3.54
NLC TPS II Expansion (2x250)	563.77	169.14	2.60	7.9300	44.71	13.41	12.09	25.50	5.70
New NLC Thermal Power Project	433.77	92.04	2.21	7.9300	34.40	7.30	7.90	15.20	4.42
NTPL Tuticorn (2x500)	721.68	215.67	4.13	7.9300	57.23	17.10	24.58	41.68	7.28
MAPS (2x220)	87.88	0.00	2.59	7.9300	6.97	0.00	1.88	1.88	2.70
Kaiga Unit 1 & 2 (2x220)	821.84	0.00	3.49	7.9300	65.17	0.00	23.63	23.63	3.63
Kaiga Unit 3 & 4 (2x220)	893.52	0.00	3.49	7.9300	70.86	0.00	25.69	25.69	3.63
KKNPP Kudankulam Atomic Unit 1 (1x1000)	1466.74	0.00	4.17	7.9300	116.31	0.00	50.40	50.40	4.33
KKNPP Kudankulam Atomic Unit 2 (1x1000)	1448.87	0.00	4.17	7.9300	114.90	0.00	49.78	49.78	4.33
DVC Unit 1 & 2 Mejia TPS (2x500)	1354.78	203.84	3.84	7.9300	107.43	16.16	42.87	59.03	5.49
DVC Unit 7 & 8 Koderma TPS (2x500)	1693.47	293.93	4.01	7.9300	134.29	23.31	56.00	79.31	5.91
Kudgi	2451.25	1590.04	5.76	7.9300	194.38	126.09	116.22	242.31	12.47
NTPC Bundle Power_NSM (Pavagada)_SOLAR	1380.80	0.00	4.89	7.8896	108.94	0.00	53.30	53.30	4.89
NTPC Bundle Power_NSM (Pavagada)_COAL	0.00	0.00	0.00	7.9087	0.00	0.00	0.00	0.00	0.00
NTPC VVNL Bundle Power_SOLAR	120.50	0.00	10.53	7.9087	9.53	0.00	10.03	10.03	10.52
NTPC VVNL Bundle Power_COAL	505.84	0.00	7.64	7.9087	40.01	0.00	30.58	30.58	7.64
Total_CGS:	24829.91	3636.32			1968.32	288.35	802.80	1091.15	5.54

MESCOM Ltd.,

Source wise Power Purchase Cost FY24 (Projections)

Format-D1

Particulars	100% Energy Availability (Estimation) for FY-24(MU)	100% C.C. (Estimation) for FY-24 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-24(MU)	C.C. Allocation as per GOK for FY-24(MU)	Variable Charges (for FY-24) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Udupi Power Corporation Limited_UPCL	1277.20	1091.48	10.88	8.5000	108.56	95.31	118.10	213.41	19.66
Sharavathy Valley Projects (10x103.5 + 2x27.5)	5049.99	0.00	0.60	13.0000	656.50	0.00	39.18	39.18	0.60
MGHE (4x21 + 4x13.2)	346.50	0.00	0.72	11.4300	39.60	0.00	2.86	2.86	0.72
Gerusoppa Sharavathi Tail Race STR (4x60)	542.52	0.00	1.79	11.4300	62.01	0.00	11.10	11.10	1.79
Kali Valley Project_KVP (2x50 + 5x150 +1x135)	3377.31	0.00	0.84	11.4300	386.03	0.00	32.42	32.42	0.84
Varahi Valley Project_VVP (4x115 + 2x4.5)	1077.12	0.00	2.03	11.4300	123.11	0.00	24.93	24.93	2.03
Almatti Dam Power House_ADPH (1x15 + 5x55)	504.90	0.00	2.31	11.4300	57.71	0.00	13.36	13.36	2.32
Bhadra Hydro_BHEP (1x2+2x12)+(1x7.2+1x6)	59.40	0.00	4.90	11.4300	6.79	0.00	3.32	3.32	4.89
Kadra Power House)KPH (3x50)	396.00	0.00	2.29	11.4300	45.26	0.00	10.38	10.38	2.29
Kodasalli Dam Power House_KDPH (3x40)	396.00	0.00	1.61	11.4300	45.26	0.00	7.30	7.30	1.61
Ghataprabha Dam Power House_GDPH (2x16)	85.14	0.00	2.50	11.4300	9.73	0.00	2.43	2.43	2.50
Mallapura Dam				11.4300					
Shiva (4x4+6x3)	279.18	0.00	1.34	11.4300	31.91	0.00	4.27	4.27	1.34
Shimsha (2x8.6)		0.00		11.4300	0.00	0.00	0.00	0.00	
Munirabad Power House (2x9 + 1x10)	95.04	0.00	0.97	11.4300	10.86	0.00	1.05	1.05	0.97
Total_KPCL_Hydel:	12209.10	0.00			1474.77	0.00	152.60	152.60	1.03
Priyadarshini Jurala	162.43	5.12	0.00	18.9192	30.73	0.97	0.00	0.97	0.32
Tunga Bhadra Dam Power House_TBHE	44.85	2.10	0.00	18.9192	8.49	0.40	0.00	0.40	0.47
Total_Other_Hydel:	207.28	7.22			39.22	1.37	0.00	1.37	0.35
Co-generation (Medium Term)	0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	0.00
Mini Hydel_EXISTING	0.00	0.00	3.69	100.0000	415.67	0.00	153.23	153.23	3.69
Mini Hydel_ADDITION DURING THE YEAR	0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Wind Mill_EXISTING	0.00	0.00	3.58	100.0000	251.18	0.00	89.83	89.83	3.58
Wind Mill_ADDITION DURING THE YEAR	0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Solar_EXISTING	0.00	0.00	4.76	100.0000	727.27	0.00	346.44	346.44	4.76
Solar_ADDITION DURING THE YEAR	0.00	0.00	0.00	100.0000	0.00	0.00	0.00	0.00	
Total_NCE:	0.00	0.00			1394.12	0.00	589.50	589.50	4.23

MESCOM Ltd.,**Source wise Power Purchase Cost FY24 (Projections)****Format-D1**

Particulars	100% Energy Availability (Estimation) for FY-24(MU)	100% C.C. (Estimation) for FY-24 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK for FY-22(MU)	Energy Allocation as per GOK for FY-24(MU)	C.C. Allocation as per GOK for FY-24(MU)	Variable Charges (for FY-24) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Short Term							0.00	0.00	
UI Charges							0.00	0.00	
Energy Balancing			5.02		3.09		1.55	1.55	5.02
Energy Sales (Overarching / IEX)							0.00	0.00	
PGCIL PoC Charges						165.70		165.70	
POSOCO Charges						0.34		0.34	
KPTCL Transmission Charges						401.47		401.47	
SLDC Charges						2.36		2.36	
Other Charges						0.00		0.00	
Total Related Charges:	0.00	0.00			0.00	569.87	0.00	569.87	
GRAND TOTAL:	56683.35	9988.45			6313.75	1338.40	2236.51	3574.91	5.66
Other Power Purchase Liabilites						AMR Power Private Ltd.,		190.07	
Other Power Purchase Liabilites						UPCL Interest claim on infirm power charges		22.43	
						Total of Other Power Purchase Liability		212.50	

MESCOM Ltd.

Revenue From sale of power

Form-D2

Rs. in Cr.

Sl. No.	Tariff Category	Category Description	FY-17 (As per Audited Accounts)				FY-18 (Actuals)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Crs) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Crs) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	143049	13.93	10.27	737	179636	34.21	23.88	698
		BJ/KJ: >18 / 40 units	50323	27.03	10.25	379	11526	12.60	5.95	472
2	LT-2 (a)	Domestic / AEH	1452443	1292.24	638.14	494	1490181	1338.70	745.13	557
3	LT-2 (b)	Private Educational Institutions	3352	13.82	9.97	721	3464	13.77	11.38	826
4	LT-3	Commercial	197670	342.31	289.84	847	204617	362.66	328.85	907
5	LT-4 (a)	IP sets - Less than 10 HP - General	291129	1628.06	775.58	476	306053	1661.64	884.19	532
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	245	1.21	0.63	521	180	0.93	0.51	548
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	3673	8.35	4.05	485	3963	7.91	4.88	617
8	LT-5	Industries	28793	136.78	93.18	681	29973	136.90	102.53	749
9	LT-6	Water Supply	13680	120.53	55.52	461	14860	118.84	62.08	522
10	LT-6	Street Lights	19676	69.38	48.78	703	20856	68.03	46.25	680
11	LT-7	Temporary Power Supply	14153	19.40	27.15	1399	16431	20.41	33.01	1617
	LT Total		2218186	3673.04	1963.36	535	2281740	3776.60	2248.64	595
1	HT-1	Water Supply	88	86.42	44.13	511	100	90.54	51.92	573
2	HT-2 (a)	Industries	784	548.29	433.52	791	827	596.27	494.73	830
3	HT-2 (b)	Commercial	624	186.06	163.99	881	693	193.17	185.66	961
	HT-2 (c)	Hospitals / educational institutions	264	154.85	113.24	731	277	137.07	114.76	837
4	HT-3(a)	Irrigation & LI Societies	23	15.71	4.47	285	25	23.39	7.39	316
5	HT-3 (b)	Irrigation & LI Societies	3	0.32	0.13	406	3	0.22	0.12	545
6	HT-4	Residential Aparments	52	18.82	11.91	633	55	19.10	13.23	693
7	HT-5	Temporary Power Supply	16	5.50	6.82	1240	14	5.96	6.61	1109
8		SUPPLY TO MSEZ		18.31	10.31	563	0	39.60	23.46	592
	HT Total		1854	1034.28	788.52	762	1994	1105.32	897.88	812
	Total		2220040	4707.32	2751.88	585	2283734	4881.92	3146.52	645
	KPC/ Wheeled			87.10						
	Gr Total		2220040	4794.42	2751.88	574	2283734	4881.92	3146.52	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				0.00				34.96	
III	Fuel Cost Adjustment Charges (FAC)				0.00				0.00	
IV					0.00				0.00	
V	Service connection charges				8.39				8.06	
VI	Delayed payment charges				30.12				41.41	
VII	Other receipts				20.28				12.89	
	Gross Revenue from Sale of Power (I to VII)		2220040	4794.42	2810.67	586	2283734	4881.92	3243.84	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-0.76				-0.97	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2220040	4794.42	2809.91	597	2283734	4881.92	3242.87	664

MESCOM Ltd.

Revenue From sale of power

Form-D2

Rs. in Cr.

Sl. No.	Tariff Category	Category Description	FY-19 (Actuals)				FY-20 (As per Accounts)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	175524	37.29	27.24	730	169140	34.65	27.79	802
		BJ/KJ: >18 / 40 units	12480	12.08	5.83	483	15103	14.91	7.39	496
2	LT-2 (a)	Domestic / AEH	1547297	1361.98	805.43	591	1592285	1464.71	935.53	639
3	LT-2 (b)	Private Educational Institutions	3514	13.62	11.59	851	3590	14.86	13.13	884
4	LT-3	Commercial	212399	370.30	347.24	938	220417	393.82	385.24	978
5	LT-4 (a)	IP sets - Less than 10 HP - General	326187	1630.90	867.33	532	344482	1728.92	959.09	555
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	162	0.85	0.58	682	165	0.88	0.74	841
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	4311	6.91	5.41	783	4713	8.08	6.45	798
8	LT-5	Industries	31174	133.95	105.95	791	32311	136.88	113.23	827
9	LT-6	Water Supply	15391	123.02	67.80	551	16005	131.97	80.15	607
10	LT-6	Street Lights	21621	69.82	53.70	769	24668	66.47	53.77	809
11	LT-7	Temporary Power Supply	17096	20.41	36.46	1786	17638	20.01	38.30	1914
	LT Total		2367156	3781.13	2334.56	617	2440517	4016.16	2620.81	653
1	HT-1	Water Supply	104	97.81	56.05	573	112	95.71	57.75	603
2	HT-2 (a)	Industries	890	624.76	504.93	808	951	635.20	526.80	829
3	HT-2 (b)	Commercial	735	200.43	196.39	980	789	205.72	208.53	1014
	HT-2 (c)	Hospitals / educational institutions	292	144.58	121.78	842	303	139.87	128.13	916
4	HT-3(a)	Irrigation & LI Societies	25	40.98	14.35	350	30	69.49	33.10	476
5	HT-3 (b)	Irrigation & LI Societies	3	0.22	0.16	727	3	0.19	0.14	737
6	HT-4	Residential Aparments	55	20.42	14.08	690	60	21.80	15.42	707
7	HT-5	Temporary Power Supply	17	1.73	2.64	1526	16	3.40	5.35	1574
8		SUPPLY TO MSEZ	1	41.94	25.51	608	0	56.88	38.81	682
	HT Total		2122	1172.87	935.89	798	2264	1228.26	1014.03	826
	Total		2369278	4954.00	3270.45	660	2442781	5244.42	3634.84	693
	KPC/ Wheeled			2.88				2.74		
	Gr Total		2369278	4956.88	3270.45		2442781	5247.16	3634.84	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				31.52				24.93	
III	Fuel Cost Adjustment Charges (FAC)				4.77				42.54	
IV					0.00				0.00	
V	Service connection charges				11.10				10.07	
VI	Delayed payment charges				35.40				39.87	
VII	Other receipts				6.03				4.79	
	Gross Revenue from Sale of Power (I to VII)				3359.27		2442781	5247.16	3757.04	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-7.02				-0.63	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2369278	4956.88	3352.25	677	2442781	5247.16	3756.41	716

MESCOM Ltd.

Revenue From sale of power

Form-D2

Rs. in Cr.

Sl. No.	Tariff Category	Category Description	FY-21 (Approved in TO-2020)				FY-21 (As per Accounts)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Crs) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Crs) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	175524	37.29	28.38	761	161434	35.00	28.21	806
		BJ/KJ: >18 / 40 units	12480	12.08	5.40	447	17784	18.91	9.32	493
2	LT-2 (a)	Domestic / AEH	1638888	1486.51	1082.47	728	1626736	1529.78	1011.94	661
3	LT-2 (b)	Private Educational Institutions	3707	14.24	12.55	881	3640	8.05	7.50	932
4	LT-3	Commercial	228419	408.52	434.85	1064	228224	349.98	347.95	994
5	LT-4 (a)	IP sets - Less than 10 HP - General	361245	1690.41	982.13	581	361885	1685.25	951.24	564
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	165	0.87	0.65	747	161	0.89	0.72	809
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	5050	8.11	6.91	852	4878	8.70	7.75	891
8	LT-5	Industries	33750	133.95	131.80	984	33769	123.75	108.11	874
9	LT-6	Water Supply	17106	131.10	77.77	593	16838	144.80	86.87	600
10	LT-6	Street Lights	25743	72.11	53.60	743	26574	66.79	52.16	781
11	LT-7	Temporary Power Supply	17096	20.41	22.60	1107	20572	18.32	39.61	2162
	LT Total		2519173	4015.60	2839.11	707	2502495	3990.22	2651.38	664
1	HT-1	Water Supply	124	109.04	66.32	608	121	100.79	61.17	607
2	HT-2 (a)	Industries	1021	685.91	577.32	842	993	550.54	489.37	889
3	HT-2 (b)	Commercial	851	220.55	229.15	1039	806	140.44	158.97	1132
	HT-2 (c)	Hospitals / educational institutions	323	159.93	140.55	879	323	89.81	89.78	1000
4	HT-3(a)	Irrigation & LI Societies	30	48.64	14.55	299	31	95.38	43.57	457
5	HT-3 (b)	Irrigation & LI Societies	3	0.22	0.18	818	3	0.21	0.14	667
6	HT-4	Residential Aparments	62	23.60	18.00	763	67	20.73	15.54	750
7	HT-5	Temporary Power Supply	19	2.16	3.21	1486	19	2.29	3.45	1507
8		SUPPLY TO MSEZ	1	0.00	38.04	#DIV/0!	1	60.98	38.89	638
	HT Total		2434	1250.05	1087.32	870	2364	1061.17	900.88	849
	Total		2521607	5265.65	3926.43	746	2504859	5051.39	3552.26	703
	KPC/ Wheeled			2.88				6.57		
	Gr Total		2521607	5268.53	3926.43		2504859	5057.96	3552.26	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				31.52				27.09	
III	Fuel Cost Adjustment Charges (FAC)				0.00				20.76	
IV					0.00				0.00	
V	Service connection charges				11.10				9.08	
VI	Delayed payment charges				43.27				43.55	
VII	Other receipts				6.03				2.51	
	Gross Revenue from Sale of Power (I to VII)		2521607	5268.53	4018.35		2504859	5057.96	3655.25	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-7.02				-5.38	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2521607	5268.53	4011.33	761	2504859	5057.96	3649.87	723

MESCOM Ltd.

Revenue From sale of power

Sl. No.	Tariff Category	Category Description	FY-22 (Approved in TO-2021)				FY-22 (Actuals)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Crs) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Crs) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	156808	32.12	25.50	794.00	156857	35.28	30.12	854
		BJ/KJ: >18 / 40 units	25109	24.79	11.90	480.00	18084	17.99	10.14	564
2	LT-2 (a)	Domestic / AEH	1676077	1610.46	1322.92	821.00	1662939	1560.99	1112.01	712
3	LT-2 (b)	Private Educational Institutions	3725	15.42	14.52	942.00	3669	11.12	10.94	984
4	LT-3	Commercial	235226	420.28	454.97	1083.00	235923	382.03	405.40	1061
5	LT-4 (a)	IP sets - Less than 10 HP - General	374482	1892.09	1118.23	591.00	378493	1492.01	895.77	600
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	165	0.88	0.84	955.00	141	0.64	0.61	953
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	5681	9.74	9.02	926.00	5224	6.75	7.60	1126
8	LT-5	Industries	34900	138.16	143.34	1037.00	35312	134.60	127.37	946
9	LT-6	Water Supply	17770	147.28	84.74	575.00	17551	151.62	91.23	602
10	LT-6	Street Lights	28683	77.29	66.52	861.00	28156	69.92	57.61	824
11	LT-7	Temporary Power Supply	17638	20.01	22.39	1119.00	19453	21.90	51.35	2345
	LT Total		2576264	4388.52	3274.89	746.00	2561802	3884.85	2800.15	721
1	HT-1	Water Supply	131	102.89	64.27	625.00	127	107.74	68.86	639
2	HT-2 (a)	Industries	1083	689.55	623.54	904.00	1022	711.32	627.16	882
3	HT-2 (b)	Commercial	894	221.01	237.41	1074.00	833	166.84	187.09	1121
	HT-2 (c)	Hospitals / educational institutions	329	157.71	143.04	907.00	336	106.61	104.92	984
4	HT-3(a)	Irrigation & LI Societies	32	88.71	27.35	308.00	35	90.68	45.80	505
5	HT-3 (b)	Irrigation & LI Societies	3	0.19	0.34	1789.00	3	0.10	0.12	1200
6	HT-4	Residential Aparments	67	22.55	17.44	773.00	69	22.87	17.70	774
7	HT-5	Temporary Power Supply	18	3.83	5.10	1332.00	14	2.75	3.76	1367
8		SUPPLY TO MSEZ	0	43.75	28.75	657.00	1	67.95	46.47	684
	HT Total		2557	1330.19	1147.24	862.00	2440	1276.86	1101.88	863
	Total		2578821	5718.71	4422.13	773.00	2564242	5161.71	3902.03	756
	KPC/ Wheeled			2.74				6.81		
	Gr Total		2578821	5721.45	4422.13		2564242	5168.52	3902.03	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				0.00				39.01	
III	Fuel Cost Adjustment Charges (FAC)				0.00				-51.17	
IV					114.27				0.00	
V	Service connection charges				0.00				7.59	
VI	Delayed payment charges				0.00				57.93	
VII	Other receipts				0.00				4.39	
	Gross Revenue from Sale of Power (I to VII)				4536.40		2564242	5168.52	3959.78	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				0.00				-6.07	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL				4536.40	793	2564242	5168.52	3953.71	766

MESCOM Ltd.

Revenue From sale of power

Form-D2 Rs. in Cr.

Sl. No.	Tariff Category	Category Description	FY-23 (Revised Projections)				FY-24 (Revised Projections)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Crs) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Crs) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	156857	35.28	28.68	813	156857	35.28	28.68	813
		BJ/KJ: >18 / 40 units	18084	17.99	10.53	585	18084	17.99	10.53	585
2	LT-2 (a)	Domestic / AEH	1697974	1633.60	1225.12	750	1733787	1709.60	1280.49	749
3	LT-2 (b)	Private Educational Institutions	3726	11.12	11.28	1014	3794	11.12	11.35	1021
4	LT-3	Commercial	243694	386.17	424.15	1098	251417	390.43	430.30	1102
5	LT-4 (a)	IP sets - Less than 10 HP - General	395631	1594.39	982.14	616	412416	1662.04	1023.82	616
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	141	0.64	0.87	1359	141	0.64	0.87	1359
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	5449	6.75	7.84	1161	5755	6.75	8.09	1199
8	LT-5	Industries	36795	136.76	137.38	1005	38306	139.00	139.94	1007
9	LT-6	Water Supply	18344	162.56	97.07	597	19084	174.29	103.57	594
10	LT-6	Street Lights	29954	69.95	52.38	749	31608	69.98	52.72	753
11	LT-7	Temporary Power Supply	19453	21.90	56.79	2593	19453	21.90	56.79	2593
	LT Total		2626102	4077.11	3034.23	744	2690702	4239.02	3147.15	742
1	HT-1	Water Supply	135	111.27	70.29	632	142	114.91	72.74	633
2	HT-2 (a)	Industries	1060	742.76	668.50	900	1092	775.59	696.86	898
3	HT-2 (b)	Commercial	853	166.84	193.15	1158	878	166.84	194.24	1164
	HT-2 (c)	Hospitals / educational institutions	354	106.61	107.74	1011	369	106.61	108.73	1020
4	HT-3(a)	Irrigation & LI Societies	37	90.68	51.56	569	40	90.68	54.56	602
5	HT-3 (b)	Irrigation & LI Societies	3	0.10	0.15	1500	3	0.10	0.15	1500
6	HT-4	Residential Aparments	74	23.75	18.88	795	77	24.66	19.58	794
7	HT-5	Temporary Power Supply	14	2.75	3.87	1407	14	2.75	3.87	1407
8		SUPPLY TO MSEZ	1	67.95	44.70	658	1	67.95	44.70	658
	HT Total		2531	1312.71	1158.84	883	2616	1350.09	1195.43	885
	Total		2628633	5389.82	4193.07	778	2693318	5589.11	4342.58	777
	KPC/ Wheeled			6.81				6.81		
	Gr Total		2628633	5396.63	4193.07		2693318	5595.92	4342.58	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				39.01				39.01	
III	Fuel Cost Adjustment Charges (FAC)				0.00				0.00	
IV					0.00				0.00	
V	Service connection charges				7.59				7.59	
VI	Delayed payment charges				57.93				57.93	
VII	Other receipts				4.39				4.39	
	Gross Revenue from Sale of Power (I to VII)		2628633	5396.63	4301.99		2693318	5595.92	4451.50	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-6.07				-6.07	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2628633	5396.63	4295.92	797	2693318	5595.92	4445.43	795

MESCOM Ltd.

Revenue From sale of power

Form-D2

Rs. in Cr.

Sl. No.	Tariff Category	Category Description	FY-24 (Projections @ Proposed Tariff)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	156857	35.28	32.92	933
		BJ/KJ: >18 / 40 units	18084	17.99	11.60	645
2	LT-2 (a)	Domestic / AEH	1733787	1709.60	1524.24	892
3	LT-2 (b)	Private Educational Institutions	3794	11.12	12.58	1131
4	LT-3	Commercial	251417	390.43	462.38	1184
5	LT-4 (a)	IP sets - Less than 10 HP - General	412416	1662.04	1497.26	901
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	141	0.64	0.99	1547
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	5755	6.75	10.90	1615
8	LT-5	Industries	38306	139.00	147.45	1061
9	LT-6	Water Supply	19084	174.29	123.23	707
10	LT-6	Street Lights	31608	69.98	56.40	806
11	LT-7	Temporary Power Supply	19453	21.90	61.49	2808
	LT Total		2690702	4239.02	3941.44	930
1	HT-1	Water Supply	142	114.91	80.70	702
2	HT-2 (a)	Industries	1092	775.59	662.65	854
3	HT-2 (b)	Commercial	878	166.84	180.50	1082
	HT-2 (c)	Hospitals / educational institutions	369	106.61	108.21	1015
4	HT-3(a)	Irrigation & LI Societies	40	90.68	67.84	748
5	HT-3 (b)	Irrigation & LI Societies	3	0.10	0.17	1700
6	HT-4	Residential Aparments	77	24.66	21.01	852
7	HT-5	Temporary Power Supply	14	2.75	4.33	1575
8		SUPPLY TO MSEZ	1	67.95	44.70	658
	HT Total		2616	1350.09	1170.11	867
	Total		2693318	5589.11	5111.55	915
	KPC/ Wheeled			6.81		
	Gr Total		2693318	5595.92	5111.55	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				39.01	
III	Fuel Cost Adjustment Charges (FAC)				0.00	
IV					0.00	
V	Service connection charges				7.59	
VI	Delayed payment charges				57.93	
VII	Other receipts				4.39	
	Gross Revenue from Sale of Power (I to VII)		2693318	5595.92	5220.47	
	LESS:				0.00	
VIII	Withdrawal of Revenue Demand				-6.07	
IX	Prompt Payment Incentive				0.00	
	Waival of interest from IP consumers as per GO				0.00	
	GRAND TOTAL		2693318	5595.92	5214.40	933

MESCOM Ltd.,

Revenue Subsidies and Grants

Format-D3

Rs. In Cr.

S. No.	Particulars	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Proj.)	FY-24 (Proj.)	FY-24 (Proj.) @ proposed Tariff rates]
1	RE Subsidies	-	-	-	-	-	-			-
2	Grants for Research and Development Expenses	-	-	-	-	-	-			-
3	Grant for Survey and Investigation	-	-	-	-	-	-			-
4	Others (Tariff Subsidy of IP & BJ/KJ)	785.85	908.07	894.57	986.88	979.45	925.89	1,010.82	1,052.50	1,530.18
	TOTAL	785.85	908.07	894.57	986.88	979.45	925.89	1,010.82	1,052.50	1,530.18

MESCOM Ltd.**Non-Tariff Income (Other Income)****Format-D4**

Rs. In Cr.

Sl. No.	Particulars	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Proj.)	FY-24 (Proj.)
1	Interest on staff loans and advances	-	-	0.02	0.02	0.02	-	-	-
2	Income from Investments:								
a	Interest on securities	-	-	-	-	-	-	-	-
b	Interest on Bank fixed deposits	0.72	0.63	0.02	0.10	0.09	0.11	0.11	0.11
c	Income on other investments		-		-	1.40	1.02	1.02	1.02
d	Interest on loans/advances to suppliers/ Contractors	0.05	0.02		-	-	0.76	0.76	0.76
e	Interest from Banks		-		-	19.89	-	-	-
f	Interest on Energy Balancing Dues		-		-	-	-	-	-
	Sub Total-2	0.77	0.65	0.02	0.10	21.38	1.89	1.89	1.89
3	Income from Trading:								
a	Profit on sale of fixed assets, hire etc of apparatus	-	-	-	1.72	1.26	-	-	-
b	Hire charges from Contractots		-		-	-	-	-	-
c	Profit on sale of stores	0.10	0.12	0.29	0.09	0.03	1.03	1.03	1.03
d	Sale of Scrap	1.60	1.68	2.13	0.74	2.94	0.09	0.09	0.09
e	Other Misc Receipts from trading	0.01	0.02	0.01	0.03	-	0.03	0.03	0.03
	Sub Total-3	1.71	1.82	2.43	2.58	4.23	1.15	1.15	1.15
4	Income/Fees collections against staff welfare activities:								
a	Recoveries for transport facilities	-	-		-	-	-	-	-
5	Miscellaneous Receipts:								
a	Income due to right of way granted for laying fibre op	-	-		-	-	-	-	-
b	Rental from Staff Quarters	1.24	1.17	1.94	1.85	2.01	1.94	1.94	1.94
c	Rental from others	0.04	0.04	0.13	0.52	0.47	0.07	0.07	0.07
d	Leave contribution		-		-	-	-	-	-
e	Excess found on physical verification of cash		-	-	-	-	-	-	-
f	Excess found on physical verification of stock	0.01	0.06	0.03	0.01	0.08	0.01	0.01	0.01
g	Excess found on physical verification of Assets		-		-	-	-	-	-
h	Recovery from transport & vehicle expenses		-		-	-	-	-	-
i	Commission for collection of electricity duty	0.51	0.57	0.75	0.01	2.01	1.07	1.07	1.07
	Net regulatory Asset considered	-	-		-	-	-	-	-
j	Misc. recoveries/others	44.94	4.45	29.25	30.83	73.30	34.64	28.08	21.73
k	Incentives / Rebate received	24.49	26.54	41.27	36.79	39.91	40.15	40.15	40.15
	Sub Total-5	71.23	32.83	73.37	70.01	117.78	77.88	71.32	64.97
	GRAND TOTAL:	73.71	35.30	75.84	72.71	143.41	80.92	74.36	68.01

MESCOM Ltd.,

Repairs and Maintenance Costs

Format-D5

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Proj.)	FY-24 (Proj.)
1	Plant and Machinery	11.40	12.68	14.83	15.11	19.96	19.71	21.34	23.11
2	Buildings	1.17	2.28	3.24	3.56	1.58	0.96	1.04	1.13
3	Other civil works	0.11	0.29	0.17	0.36	0.56	0.38	0.41	0.44
4	Hydraulic works	-	-	-	-	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	22.83	22.19	39.73	45.28	40.42	40.58	43.94	47.58
6	Sub-station maintenance	-	-	-	-	-	-	-	-
7	Vehicles	0.20	0.16	0.17	0.15	0.17	0.25	0.27	0.29
8	Furniture & Fixtures	-	0.01	0.07	0.06	0.07	0.09	0.10	0.11
9	Office Equipments	0.17	1.78	0.93	2.81	2.23	1.69	1.83	1.98
10	Others	-	-	-	-	-	-	-	-
	TOTAL	35.88	39.39	59.14	67.33	64.99	63.66	68.93	74.64

MESCOM Ltd.**Repairs and Maintenance Costs****Format-D5**

Rs. In Cr.

(Distribution Business)

Sl. No.	Particulars	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Proj.)	FY-24 (Proj.)
1	Plant and Machinery	11.40	12.68	14.83	15.11	19.96	19.71	21.34	23.11
2	Buildings	0.59	1.14	1.62	1.78	0.79	0.48	0.52	0.57
3	Other civil works	0.06	0.15	0.09	0.18	0.28	0.19	0.21	0.22
4	Hydraulic works	-	-	-	-	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	11.42	11.10	19.87	22.64	20.21	20.29	21.97	23.79
6	Sub-station maintenance	-	-	-	-	-	-	-	-
7	Vehicles	0.10	0.08	0.09	0.08	0.09	0.13	0.14	0.15
8	Furniture & Fixtures	-	-	0.03	0.02	0.03	0.03	0.04	0.04
9	Office Equipments	0.06	0.68	0.35	1.07	0.85	0.64	0.70	0.75
10	Others	-	-	-	-	-	-	-	-
	TOTAL	23.63	25.83	36.88	40.88	42.21	41.47	44.92	48.63

MESCOM Ltd.**Repairs and Maintenance Costs****Format-D5**

Rs. In Cr.

(Retail Supply Business)

Sl. No.	Particulars	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Proj.)	FY-24 (Proj.)
1	Plant and Machinery	-	-	-	-	-	-	-	-
2	Buildings	0.58	1.14	1.62	1.78	0.79	0.48	0.52	0.56
3	Other civil works	0.05	0.14	0.08	0.18	0.28	0.19	0.20	0.22
4	Hydraulic works	-	-	-	-	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	11.41	11.09	19.86	22.64	20.21	20.29	21.97	23.79
6	Sub-station maintenance	-	-	-	-	-	-	-	-
7	Vehicles	0.10	0.08	0.08	0.07	0.08	0.12	0.13	0.14
8	Furniture & Fixtures	-	0.01	0.04	0.04	0.04	0.06	0.06	0.07
9	Office Equipments	0.11	1.10	0.58	1.74	1.38	1.05	1.13	1.23
10	Others	-	-	-	-	-	-	-	-
	TOTAL	12.25	13.56	22.26	26.45	22.78	22.19	24.01	26.01

MESCOM Ltd.,**Employee Costs**

Sl. No.	Particulars	Rs. In Cr.						Format-D6 (TOTAL)	
		FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Proj.)	FY-24 (Proj.)
1	Salaries	135.92	168.41	244.28	259.41	253.56	254.19	275.26	298.08
2	Overtime	2.14	2.53	3.51	5.07	3.89	4.81	5.21	5.64
3	Dearness Allowance	44.42	61.65	9.46	25.88	28.38	54.89	59.44	64.37
4	Other Allowances	16.56	20.68	26.11	31.29	32.10	32.99	35.72	38.68
5	Bonus	3.90	3.97	4.01	3.89	3.84	3.69	4.00	4.33
	Sub-Total (1 to 5)	202.94	257.24	287.37	325.54	321.77	350.57	379.63	411.10
6	Medical expenses reimbursement	1.71	2.35	2.84	2.54	3.04	4.12	4.46	4.83
7	Leave travel Assistance	-	-	-	-	-	-	-	-
8	Earned Leave Encashment	17.35	28.71	23.21	36.30	22.37	27.68	29.97	32.45
9	Retrenchment Compensation	-	-	-	-	-	-	-	-
10	Payment under Workmen's Compensation	-	-	-	0.09	0.41	-	-	-
11	Payment to Helpers/ Emp. of Storm and Monsoon	0.01	0.02	0.02	0.06	0.02	-	-	-
	Sub-Total (6 to 11)	19.07	31.08	26.07	38.99	25.84	31.80	34.43	37.28
12	Staff Welfare expenses	3.35	4.34	4.77	3.51	3.08	6.13	6.64	7.19
13	Terminal Benefits	41.62	63.02	74.19	125.30	116.92	129.72	140.47	152.11
	Sub-total (12 to 13)	44.97	67.36	78.96	128.81	120.00	135.85	147.11	159.30
14	Adl. Employee Cost due to recruit	-	-	-	-	-	-	3.17	6.65
15	Revision of pay scales	-	-	-	-	-	-	-	234.12
	GRAND TOTAL	266.98	355.68	392.40	493.34	467.61	518.22	564.34	848.45

MESCOM Ltd.**Employee Costs****Rs. In Cr.****Format-D6
(Distribution Business)**

Sl. No.	Particulars	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Proj.)	FY-24 (Proj.)
1	Salaries	51.65	64.00	92.83	98.58	96.35	96.59	104.60	113.27
2	Overtime	0.81	0.96	1.33	1.93	1.48	1.83	1.98	2.14
3	Dearness Allowance	16.88	23.43	3.59	9.83	10.78	20.86	22.59	24.46
4	Other Allowances	6.29	7.86	9.92	11.89	12.20	12.54	13.57	14.70
5	Bonus	1.48	1.51	1.52	1.48	1.46	1.40	1.52	1.65
	Sub-Total (1 to 5)	77.11	97.76	109.19	123.71	122.27	133.22	144.26	156.22
6	Medical expenses reimbursemen	0.65	0.89	1.08	0.97	1.16	1.57	1.69	1.84
7	Leave travel Assistance	-	-	-	-	-	-	-	-
8	Earned Leave Encashment	6.59	10.91	8.82	13.79	8.50	10.52	11.39	12.33
9	Retrenchment Compensation	-	-	-	-	-	-	-	-
10	Payment under Workmen's Compensati	-	-	-	0.03	0.16	-	-	-
11	Payment to Helpers/ Emp. of Storm and Monsoon	-	0.01	0.01	0.02	0.01	-	-	-
	Sub-Total (6 to 11)	7.24	11.81	9.91	14.81	9.83	12.09	13.08	14.17
12	Staff Welfare expenses	1.27	1.65	1.81	1.33	1.17	2.33	2.52	2.73
13	Terminal Benefits	15.82	23.95	28.19	47.61	44.43	49.29	53.38	57.80
	Sub-total (12 to 13)	17.09	25.60	30.00	48.94	45.60	51.62	55.90	60.53
14	Adl. Employee Cost due to recrui	-	-	-	-	-	-	1.20	2.53
	GRAND TOTAL	101.44	135.17	149.10	187.46	177.70	196.93	214.44	233.45

MESCOM Ltd.

Employee Costs

Format-D6
(Retail Supply Business)

Rs. In Cr.

Sl. No.	Particulars	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Proj.)	FY-24 (Proj.)
1	Salaries	84.27	104.41	151.45	160.83	157.21	157.60	170.66	184.81
2	Overtime	1.33	1.57	2.18	3.14	2.41	2.98	3.23	3.50
3	Dearness Allowance	27.54	38.22	5.87	16.05	17.60	34.03	36.85	39.91
4	Other Allowances	10.27	12.82	16.19	19.40	19.90	20.45	22.15	23.98
5	Bonus	2.42	2.46	2.49	2.41	2.38	2.29	2.48	2.68
	Sub-Total (1 to 5)	125.83	159.48	178.18	201.83	199.50	217.35	235.37	254.88
6	Medical expenses reimbursement	1.06	1.46	1.76	1.57	1.88	2.55	2.77	2.99
7	Leave travel Assistance	-	-	-	-	-	-	-	-
8	Earned Leave Encashment	10.76	17.80	14.39	22.51	13.87	17.16	18.58	20.12
9	Retrenchment Compensation	-	-	-	-	-	-	-	-
10	Payment under Workmen's Compensation	-	-	-	0.06	0.25	-	-	-
11	Payment to Helpers/ Emp. of Storm and Monsoon	0.01	0.01	0.01	0.04	0.01	-	-	-
	Sub-Total (6 to 11)	11.83	19.27	16.16	24.18	16.01	19.71	21.35	23.11
12	Staff Welfare expenses	2.08	2.69	2.96	2.18	1.91	3.80	4.12	4.46
13	Terminal Benefits	25.80	39.07	46.00	77.69	72.49	80.43	87.09	94.31
	Sub-total (12 to 13)	27.88	41.76	48.96	79.87	74.40	84.23	91.21	98.77
14	Adl. Employee Cost due to recruit	-	-	-	-	-	-	1.97	4.12
	GRAND TOTAL	165.54	220.51	243.30	305.88	289.91	321.29	349.90	380.88

MESCOM Ltd.**Employee Costs - Additional Information****Format-6A**

Sl. No.	Particulars	FY-19 (Actuals)			FY-20 (Actuals)			FY-21 (Actuals)			FY-22 (Rev. Proj.)			FY-23 (Proj.)			FY-24(Proj.)		
		Number		Cost	Number		Cost	Number		Cost	Number		Cost	Number		Cost	Number		Cost
		Sanctioned	Working	(Rs. In Cr.)	Sanctioned	Working	(Rs. In Cr.)	Sanctioned	Working	(Rs. In Cr.)	Sanctioned	Working	(Rs. In Cr.)	Sanctioned	Working	(Rs. In Cr.)	Sanctioned	Working	(Rs. In Cr.)
1	Board of Directors	2	2	0.42	2	2	0.30	2	2	0.37	2	2	0.33	2	2	0.43	2	2	0.47
2	Chief Engineers & Equivalents	4	2	0.65	4	2	0.72	4	3	0.73	4	3	1.07	4	4	1.38	4	4	1.51
3	Superintending Engineers & Equivalents	17	16	4.48	17	14	4.54	17	11	2.73	17	10	2.78	17	17	3.59	17	17	3.92
4	Executive Engineers & Equivalents	46	42	10.62	46	36	10.08	46	33	8.14	48	39	10.19	48	40	13.15	48	42	14.35
5	Asst. Executive Engineers & Equivalents	200	142	27.88	200	140	30.04	200	127	28.38	201	156	62.81	201	185	81.07	201	156	88.44
6	Asst. Engineers & Equivalents	372	302	39.17	372	305	46.50	372	303	47.38	372	258	42.30	372	213	54.60	372	198	59.56
7	All other Staff	8636	4983	309.17	8633	4898	401.18	8632	4809	379.88	8614	4712	401.91	8614	5143	522.52	8614	5046	567.80
	Total	9277	5489	392.40	9274	5397	493.34	9273	5288	467.61	9258	5180	521.39	9258	5604	676.74	9258	5465	736.05

MESCOM Ltd.,**Administration and General Expenses****Format-D7**

Sl. No.	Particulars	Rs. In Cr.							
		FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Proj.)	FY-24 (Proj.)
1	Rents, Rates and Taxes	11.63	7.18	2.79	2.80	2.69	2.15	2.33	2.52
2	Security arrangements	-	-			-	-	-	-
3	Insurance	-	-			-	-	-	-
4	Telephone / postages Charges	1.81	2.12	2.75	2.92	3.11	2.63	2.85	3.09
5	V-sat, Internet and related charges	0.17	3.20	1.65	2.57	2.91	1.42	1.54	1.67
6	Legal charges	0.34	0.41	0.67	0.72	0.62	0.55	0.60	0.65
7	Audit Fee	0.04	0.04	0.04	0.04	0.04	0.06	0.06	0.06
8	Consultancy charges	0.22	0.03	0.04	-	-	-	-	-
9	Technical Fee	-	-			-	-	-	-
10	Other professional charges	30.40	49.28	67.01	84.79	73.82	73.83	79.95	86.58
11	Travelling expenses	5.15	5.75	5.45	-	-	-	-	-
12	Conveyance and vehicle hire charge	8.61	9.53	11.24	20.82	19.71	19.75	21.39	23.16
13	Vehicle Licence &Registration Fee	0.11	0.11	0.13	-	-	-	-	-
14	Remuneration paid to GVPs	1.87	2.36	2.45	-	-	-	-	-
15	Substation Maintanance	2.08	2.78	3.72	-	-	-	-	-
	Sub-total	62.43	82.79	97.94	114.66	102.90	100.39	108.72	117.73
15	Other expenses								
a	Fees & subscription	0.72	0.82	0.84	0.86	1.04	0.97	1.05	1.14
b	Books & periodicals	0.07	0.05	0.21	0.27	0.04	1.35	1.46	1.58
c	Computer Stationary	0.09	0.13	0.14	0.18	0.20	2.73	2.96	3.21
d	Printing & Stationery	1.14	1.27	1.56	1.54	1.42	1.34	1.45	1.57
e	Advertisements	0.59	2.34	0.48	0.37	0.19	0.17	0.18	0.19
f	Contribution/Donations	-	-		0.03	-	-	-	-
g	Electricity charges	0.97	0.81	0.66	0.80	0.94	0.69	0.75	0.81
h	Water charges	0.03	0.03	0.05	0.05	0.04	0.04	0.04	0.04
i	Entertainment	-	-			-	-	-	-
j	Shared Expnses & Statutory Payments	0.99	3.81	1.79	1.83	3.11	2.73	2.96	3.21
k	Miscellaneous	2.53	2.74	3.06	3.25	3.41	(3.48)	(3.77)	(4.08)
	Sub-total	7.13	12.00	8.79	9.18	10.39	6.54	7.08	7.67
16	Royalty	-	-			-	-	-	-
17	Freight	-	-			-	-	-	-
18	Licence & ERC Filing Fee	0.10	0.12	0.12	0.10	0.10	0.10	0.11	0.12
19	Other purchase related expenses	0.52	-			-	-	-	-
	Sub-total	0.62	0.12	0.12	0.10	0.10	0.10	0.11	0.12
	Less: Expenses capitalised	1.91	1.31	0.01		-	-	-	-
	GRAND TOTAL	68.27	93.60	106.84	123.94	113.39	107.03	115.91	125.52

MESCOM Ltd.**Administration and General Expenses****Format-D7**

Rs. In Cr.

(Distribution Business)

Sl. No.	Particulars	FY-17 (Projection)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Proj.)	FY-24 (Proj.)
1	Rents, Rates and Taxes	5.82	3.59	1.40	1.40	1.35	1.08	1.17	1.26
2	Security arrangements	-	-	-	-	-	-	-	-
3	Insurance	-	-	-	-	-	-	-	-
4	Telephone / postages Charges	0.91	1.06	1.38	1.46	1.56	1.32	1.43	1.55
5	V-sat, Internet and related charges	0.09	1.60	0.83	1.29	1.46	0.71	0.77	0.84
6	Legal charges	0.17	0.21	0.34	0.36	0.31	0.28	0.30	0.33
7	Audit Fee	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03
8	Consultancy charges	0.11	0.02	0.02	-	-	-	-	-
9	Technical Fee	-	-	-	-	-	-	-	-
10	Other professional charges	-	-	-	-	-	-	-	-
11	Travelling expenses	1.96	2.19	2.07	-	-	-	-	-
12	Conveyance and vehicle hire charge	4.31	4.77	5.62	10.41	9.86	9.88	10.70	11.58
13	Vehicle Licence & Registration Fee	0.06	0.06	0.07	-	-	-	-	-
14	Remuneration paid to GVPs	0.94	1.18	1.23	-	-	-	-	-
15	Substation Maintenance	2.08	2.78	3.72	-	-	-	-	-
	Sub-total	16.47	17.48	16.70	14.94	14.56	13.30	14.40	15.59
15	Other expenses	-	-	-	-	-	-	-	-
a	Fees & subscription	0.36	0.41	0.42	0.43	0.52	0.49	0.53	0.57
b	Books & periodicals	0.04	0.03	0.11	0.14	0.02	0.68	0.73	0.79
c	Computer Stationery	0.05	0.07	0.07	0.09	0.10	1.37	1.48	1.61
d	Printing & Stationery	0.57	0.64	0.78	0.77	0.71	0.67	0.73	0.79
e	Advertisements	0.30	1.17	0.24	0.19	0.10	0.09	0.09	0.10
f	Contribution/Donations	-	-	-	0.02	-	-	-	-
g	Electricity charges	0.37	0.31	0.25	0.30	0.36	0.26	0.29	0.31
h	Water charges	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02
i	Entertainment	-	-	-	-	-	-	-	-
j	Shared Expnses & Statutory Payments	0.50	1.91	0.90	0.92	1.56	1.37	1.48	1.61
k	Miscellaneous	1.27	1.37	1.53	1.63	1.71	(1.74)	(1.89)	(2.04)
	Sub-total	3.47	5.92	4.32	4.51	5.10	3.21	3.46	3.76
16	Royalty	-	-	-	-	-	-	-	-
17	Freight	-	-	-	-	-	-	-	-
18	Licence & ERC Filing Fee	0.05	0.06	0.06	0.05	0.05	0.05	0.06	0.06
19	Other purchase related expenses	0.26	-	-	-	-	-	-	-
	Sub-total	0.31	0.06	0.06	0.05	0.05	0.05	0.06	0.06
	Less: Expenses capitalised	0.96	0.66	0.01	-	-	-	-	-
	GRAND TOTAL	19.29	22.80	21.07	19.50	19.71	16.56	17.92	19.41

MESCOM Ltd.,**Administration and General Expenses****Format-D7**

Rs. In Cr.

(Retail Supply Business)

Sl. No.	Particulars	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Proj.)	FY-24 (Proj.)
1	Rents, Rates and Taxes	5.81	3.59	1.39	1.40	1.34	1.07	1.16	1.26
2	Security arrangements	-	-	-	-	-	-	-	-
3	Insurance	-	-	-	-	-	-	-	-
4	Telephone / postages Charges	0.90	1.06	1.37	1.46	1.55	1.31	1.42	1.54
5	V-sat, Internet and related charges	0.08	1.60	0.82	1.28	1.45	0.71	0.77	0.83
6	Legal charges	0.17	0.20	0.33	0.36	0.31	0.27	0.30	0.32
7	Audit Fee	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03
8	Consultancy charges	0.11	0.01	0.02	-	-	-	-	-
9	Technical Fee	-	-	-	-	-	-	-	-
10	Other professional charges	30.40	49.28	67.01	84.79	73.82	73.83	79.95	86.58
11	Travelling expenses	3.19	3.56	3.38	-	-	-	-	-
12	Conveyance and vehicle hire charge	4.30	4.76	5.62	10.41	9.85	9.87	10.69	11.58
13	Vehicle Licence &Registration Fee	0.05	0.05	0.06	-	-	-	-	-
14	Remuneration paid to GVPs	0.93	1.18	1.22	-	-	-	-	-
15	Substation Maintenance	-	-	-	-	-	-	-	-
	Sub-total	45.96	65.31	81.24	99.72	88.34	87.09	94.32	102.14
15	Other expenses	-	-	-	-	-	-	-	-
a	Fees & subscription	0.36	0.41	0.42	0.43	0.52	0.48	0.52	0.57
b	Books & periodicals	0.03	0.02	0.10	0.13	0.02	0.67	0.73	0.79
c	Computer Stationary	0.04	0.06	0.07	0.09	0.10	1.36	1.48	1.60
d	Printing & Stationery	0.57	0.63	0.78	0.77	0.71	0.67	0.72	0.78
e	Advertisements	0.29	1.17	0.24	0.18	0.09	0.08	0.09	0.09
f	Contribution/Donations	-	-	-	0.01	-	-	-	-
g	Electricity charges	0.60	0.50	0.41	0.50	0.58	0.43	0.46	0.50
h	Water charges	0.02	0.02	0.03	0.03	0.02	0.02	0.02	0.02
i	Entertainment	-	-	-	-	-	-	-	-
j	Shared Expnses & Statutory Payments	0.49	1.90	0.89	0.91	1.55	1.36	1.48	1.60
k	Miscellaneous	1.26	1.37	1.53	1.62	1.70	(1.74)	(1.88)	(2.04)
	Sub-total	3.66	6.08	4.47	4.67	5.29	3.33	3.62	3.91
16	Royalty	-	-	-	-	-	-	-	-
17	Freight	-	-	-	-	-	-	-	-
18	Licence & ERC Filing Fee	0.05	0.06	0.06	0.05	0.05	0.05	0.05	0.06
19	Other purchase related expenses	0.26	-	-	-	-	-	-	-
	Sub-total	0.31	0.06	0.06	0.05	0.05	0.05	0.05	0.06
	Less: Expenses capitalised	0.95	0.65	-	-	-	-	-	-
	GRAND TOTAL	48.98	70.80	85.77	104.44	93.68	90.47	97.99	106.11

MESCOM Ltd.**Depreciation****Format-D8****Rs. In Cr.****(TOTAL)**

Sl. No.	Particulars	FY-20 (As per accounts)			FY-21 (As per accounts)			FY-22 (As per accounts)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year
1	Land and rights	-	-	-	0.53	0.09	-	0.62	0.09	-
2	Buildings	15.91	3.72	-	19.72	4.88	-	24.60	6.32	-
3	Hdraulic Works	1.43	0.16	-	1.58	0.18	-	1.76	0.18	-
4	Other Civil Works	0.22	0.03	-	0.24	0.04	-	0.28	0.04	-
5		793.72	154.17	16.88	931.05	182.20	15.56	1,097.69	196.91	14.75
6	Plant & Machinery	-	-	-	-	-	-	-	-	-
7		-	-	-	-	-	-	-	-	-
8	Metering equipment	-	-	-	-	-	-	-	-	-
9	Vehicles	3.01	0.96	0.19	3.77	1.10	0.04	4.83	1.09	-
10	Furniture Fixtures	2.74	0.45	0.01	3.18	0.49	0.03	3.64	0.52	0.06
11	Office Equipments	1.04	0.89	0.01	1.93	0.93	0.01	2.85	0.94	-
						0.09				
	TOTAL	818.07	160.38	17.09	962.00	190.00	15.64	1,136.27	206.09	14.81

	Dep on intangible assets	7.32	6.27	-	13.59	3.23		16.82	3.14	
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	GRAND TOTAL	825.39	166.65	17.09	975.59	193.23	15.64	1,153.09	209.23	14.81
	Less: Dep on assests created out of consumer contribution and govt grants								42.47	
									166.76	

MESCOM Ltd.,**Depreciation**

Format-D8
(TOTAL) Rs. In Cr.

Sl. No.	Particulars	FY-23 (Projected)			FY-24 (Projected)			CB
		CB	Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	
1	Land and rights	0.71	0.11	-	0.82	0.13	-	0.95
2	Buildings	30.92	8.48	-	39.40	10.72	-	50.12
3	Hdraulic Works	1.94	0.20	-	2.14	0.22	-	2.36
4	Other Civil Works	0.32	0.05	-	0.37	0.06	-	0.43
5	Plant & Machinery	1,279.85	220.71	16.28	1,484.28	245.37	18.50	1,711.15
6		-	-	-	-	-	-	-
7		-	-	-	-	-	-	-
8		Metering equipment	-	-	-	-	-	-
9	Vehicles	5.92	1.09	-	7.01	1.09	-	8.10
10	Furniture Fixtures	4.10	0.57	0.07	4.60	0.62	0.08	5.14
11	Office Equipments	3.79	0.96	-	4.75	0.98	-	5.73
	TOTAL	1,327.55	232.17	16.35	1,543.37	259.19	18.58	1,783.98

Dep on intangible assets	19.96	2.38		22.34	-		22.34
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GRAND TOTAL	1,347.51	234.55	16.35	1,565.71	259.19	18.58	1,806.32
Less: Dep on assets created out of consumer contribution and govt grants		49.03			55.38		
		185.52			203.81		

MESCOM Ltd.**Depreciation**

Sl. No.	Particulars
1	Land and rights
2	Buildings
3	Hdraulic Works
4	Other Civil Works
5	Plant & Machinery
6	
7	
8	Metering equipment
9	Vehicles
10	Furniture Fixtures
11	Office Equipments
	TOTAL

	Dep on intangible assets
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	GRAND TOTAL
	Less: Dep on assests created out of consumer contribution and govt grants

(Distribution Business)**Format-D8**

Fy-17 (Actual)	Fy-18 (Actual)	Fy-19 (Actual)	Fy-20 (Actual)	Fy-21 (Actual)	Fy-22 (Proj.)	Fy-23 (Proj.)	Fy-24 (Proj.)
Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year
-	-	-	-	0.09	0.09	0.11	0.13
1.83	2.32	2.98	3.72	4.88	6.32	8.48	10.72
0.14	0.14	0.15	0.16	0.18	0.18	0.20	0.22
0.03	0.03	0.03	0.03	0.04	0.04	0.05	0.06
15.20	74.05	96.91	131.04	154.87	167.37	187.60	208.56
48.81	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
0.18	0.25	0.41	0.96	1.10	1.09	1.09	1.09
0.28	0.40	0.42	0.45	0.49	0.52	0.57	0.62
0.08	0.13	0.37	0.89	0.93	0.94	0.96	0.98
				0.09	-	-	-
66.55	77.32	101.27	137.25	162.67	176.55	199.06	222.38

		-	-	3.23	-	16.82	3.14
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66.55	77.32	101.27	137.25	165.90	176.55	215.88	225.52
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MESCOM Ltd.**Depreciation**

Sl. No.	Particulars
1	Land and rights
2	Buildings
3	Hdraulic Works
4	Other Civil Works
5	Plant & Machinery
6	
7	
8	Metering equipment
9	Vehicles
10	Furniture Fixtures
11	Office Equipments
	TOTAL

(Retail Supply Business)**Format-D8**

Fy-17 (Actual)	Fy-18 (Actual)	Fy-19 (Actual)	Fy-20 (Actual)	Fy-21 (Actual)	Fy-22 (Proj.)	Fy-23 (Proj.)	Fy-24 (Proj.)
Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
11.90	13.07	17.10	23.13	27.33	29.54	33.11	36.81
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
11.90	13.07	17.10	23.13	27.33	29.54	33.11	36.81

Dep on intangible assets

-	-	-	-	(3.23)	-	(16.82)	(3.14)
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GRAND TOTAL
Less: Dep on assests created out of consumer contribution and govt grants

11.90	13.07	17.10	23.13	24.10	29.54	16.29	33.67
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MESCOM Ltd.**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9**TOTAL**

Sl. No.	Institution	FY-17 (As per Audited Accounts)						FY-18 (As per Audited Accounts)						
		CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
1	Loans from GoK	0.91	-	0.91	0.29	-	-	0.00	-	0.00	-	-	-	0.00
2	PFC	5.09	-	5.09	-	-	-	5.09	16.54	21.63	-	-	-	21.63
3	PMGY	0.71	-	0.71	0.08	12.00	0.08	0.63	-	0.63	0.08	12.00	-	0.55
4	REC	39.06	-	39.06	8.55	12.25	5.45	30.51	-	30.51	7.75	12.25	3.05	22.76
5	REC Funding	1.51	-	1.51	1.51	12.50	0.15	-	-	-	-	-	0.09	-
	RGGVY	15.02	-	15.02	1.95	11.75	2.03	13.07	-	13.07	0.74	11.75	1.39	12.33
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	415.07	182.00	597.07	99.42	9.85	45.72	608.76	297.00	905.76	188.72	11.03	47.09	717.04
9	Working Capital Interest (*)	-	-	-	-	10.70	45.01	-	-	-	-	11.00	49.36	-
10	Cost of Raising Fin.	-	-	-	-	-	3.95	-	-	-	-	-	1.10	-
11	Inerest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	-	7.75	35.68	-	-	-	-	7.75	34.02	-
	TOTAL	477.37	182.00	659.37	111.80		138.07	658.06	313.54	971.60	197.29		136.10	774.31

MESCOM Ltd.**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9**TOTAL**

Sl. No.	Institution	FY-19 (As per Audited Accounts)						FY-20 (As per Accounts)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest %	Interest for the year	CB
1	Loans from GoK	-	0.00	-	-	-	0.00	-	0.00	-	-	-	0.00
2	PFC	6.84	28.47	28.47	9.00	-	-	-	-	-	-	-	-
3	PMGY	-	0.55	0.07	12.00	0.06	0.48	-	0.48	0.08	12.00	0.05	0.41
4	REC	72.74	95.50	7.75	11.50	4.77	87.75	69.83	157.58	7.77	11.00	12.06	149.82
5	REC Funding	-	-	-	-	-	-	-	-	-	-	-	-
	RGGVY	0.10	12.43	1.55	10.75	-	10.88	-	10.88	1.53	10.75	1.11	9.34
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	230.00	947.04	164.46	9.00	62.96	782.58	195.00	977.58	138.35	9.00	71.74	839.24
9	Working Capital Interest (*)	-	-	-	11.00	49.99	354.89	-	354.89	77.99	-	52.45	276.90
10	Cost of Raising Fin.	-	-	-	-	1.84	-	-	-	-	-	1.08	-
11	Inerest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	6.25	34.15	-	-	-	-	6.50	39.85	-
	TOTAL	309.68	1,083.99	202.30		153.77	1,236.58	264.83	1,501.41	225.72		178.34	1,275.71

MESCOM Ltd.,**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9**TOTAL**

Sl. No.	Institution	FY-21 (As per Accounts)						FY-22 (As per Accounts)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
		1	Loans from GoK	-	0.00	-	-	-	0.00	-	0.00	-	-
2	PFC	-	-	-	-	-	-	-	-	-	-	-	-
3	PMGY	-	0.41	0.08	12.00	0.04	0.33	-	0.33	0.08	12.00	0.04	0.25
4	REC	79.23	229.05	7.10	10.60	18.46	221.95	8.00	229.95	0.54	10.25	23.58	229.41
5	REC Funding	-	-	-	-	-	-	-	-	-	-	-	-
	RGGVY	-	9.34	1.53	10.75	0.97	7.81	-	7.81	7.81	10.75	0.31	-
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	290.00	1,129.24	149.79	8.70	79.14	979.45	282.00	1,261.45	179.11	11.00	74.78	1,082.34
9	Working Capital Interest (*)	165.71	442.61	44.28	11.00	54.01	398.33	35.29	433.62	-	11.00	55.32	433.62
10	Cost of Raising Fin.	-	-	-	-	1.58	-	-	-	-	-	1.51	-
11	Inerest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	6.50	30.15	-	-	-	-	4.65	29.11	-
	TOTAL	534.94	1,810.65	202.78		184.35	1,607.87	325.29	1,933.16	187.54		184.65	1,745.62

MESCOM Ltd.**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9
TOTAL

Sl. No.	Institution	FY-23 (Projections)						FY-24 (Projections)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
1	Loans from GoK	-	0.00	-	-	-	0.00	-	0.00	-	-	-	0.00
2	PFC	-	-	-	-	-	-	-	-	-	-	-	-
3	PMGY	-	0.25	0.08	12.00	0.02	0.17	-	0.17	0.08	12.00	0.01	0.09
4	REC	-	229.41	0.54	11.00	19.87	228.87	-	228.87	0.54	11.00	19.88	228.33
5	REC Funding	-	-	-	-	-	-	-	-	-	-	-	-
	RGGVY	-	-	-	10.75	-	-	-	-	-	10.75	-	-
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	400.00	1,482.34	212.80	11.00	101.96	1,269.54	250.00	1,519.54	242.80	11.00	110.71	1,276.74
9	Working Capital Interest (*)	831.65	1,265.27	841.65	10.45	86.91	423.62	869.19	1,292.81	879.19	10.45	90.83	413.62
10	Cost of Raising Fin.	-	-	-	-	1.51	-	-	-	-	-	1.51	-
11	Inerest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	4.25	32.74	-	-	-	-	6.15	49.52	-
	TOTAL	1,231.65	2,977.27	1,055.07		243.01	1,922.20	1,119.19	3,041.39	1,122.61		272.46	1,918.78

MESCOM Ltd.,

**Loans & Debentures and
Interest Charges**

Sl. No.	Institution
1	Loans from GoK
2	PFC
3	PMGY
4	REC
5	REC Funding
	RGGVY
	REC Loan for IPDS/DDGUV
6	IP Loan (UCO Bank)
8	COMML. BANKS / OTHER FI'S
9	Working Capital Interest (*)
10	Cost of Raising Fin.
11	Inerest On belated Pmt. of PP
12	Interest on consumers security de
	TOTAL

MESCOM Ltd..

Loans & Debentures and Interest Charges

Sl. No.	Institution
1	Loans from GoK
2	PFC
3	PMGY
4	REC
5	REC Funding
	RGGVY
	REC Loan for IPDS/DDGUV
6	IP Loan (UCO Bank)
8	COMML. BANKS / OTHER FI'S
9	Working Capital Interest (*)
10	Cost of Raising Fin.
11	Inerest On belated Pmt. of PP
12	Interest on consumers security de
	TOTAL

(Distribution Business)						Format-D9		Rs. In Cr.
Fy-17	Fy-18	Fy-19	Fy-20	Fy-21	Fy-22	Fy-23	Fy-24	Fy-25
(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Proj.)	(Proj.)	(Proj.)	(Proj.)
Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
0.08	-	0.06	0.05	0.04	0.04	0.02	0.01	0.01
5.45	3.05	4.77	12.06	18.46	23.58	19.87	19.88	25.09
0.15	0.09	-	-	-	-	-	-	-
2.03	1.39	-	1.11	0.97	0.31	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
45.72	47.09	62.96	71.74	79.14	74.78	101.96	110.71	139.19
45.01	49.36	49.99	52.45	54.01	55.32	86.91	90.83	94.65
3.95	1.10	1.84	1.08	1.58	1.51	1.51	1.51	1.58
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
102.39	102.08	119.62	138.49	154.20	155.54	210.27	222.94	260.52

MESCOM Ltd.

**Loans & Debentures and
Interest Charges**

Sl. No.	Institution
1	Loans from GoK
2	PFC
3	PMGY
4	REC
5	REC Funding
	RGGVY
	REC Loan for IPDS/DDGUV
6	IP Loan (UCO Bank)
8	COMML. BANKS / OTHER FI'S
9	Working Capital Interest (*)
10	Cost of Raising Fin.
11	Interest On belated Pmt. of PP
12	Interest on consumers security de
	TOTAL

(Retail Supply Business)						Format-D9		Rs. In Cr.
Fy-17	Fy-18	Fy-19	Fy-20	Fy-21	Fy-22	Fy-23	Fy-24	Fy-25
(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Proj.)	(Proj.)	(Proj.)	(Proj.)
Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-
			-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
35.68	34.02	34.15	39.85	30.15	29.11	32.74	49.52	55.08
35.68	34.02	34.15	39.85	30.15	29.11	32.74	49.52	55.08

MESCOM Ltd.,

Details of Expenses Capitalized

Format-D10

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Proj.)	FY-24 (Proj.)
1	Interest & Finance charges Capitalised	2.39	2.92	2.10	-	-	-	-	-
2	Other expenses capitalised:								
a	Employee Costs	-	-	-	-	-	-	-	-
b	Administration and General Expenses	-	-	-	-	-	-	-	-
c	Repairs and maintenance	-	-	-	-	-	-	-	-
d	Depreciation	-	-	-	-	-	-	-	-
e	Others, if any	-	-	-	-	-	-	-	-
	Total of 2	-	-	-	-	-	-	-	-
	Grand Total	2.39	2.92	2.10	-	-	-	-	-

MESCOM Ltd.,

Other Debits

Format-D11

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Audited Accounts)	FY-21 (As per Audited Accounts)	FY-21 (As per Audited Accounts)	FY-23 (As per Audited Accounts)	FY-24 (Projections)
1	Material Cost Variance	-	-	-	-	-	-	-	-
2	Research & Development Expenses	-	-	-	-	-	-	-	-
3	Cost of Trading & Manufacturing	-	-	-	-	-	-	-	-
4	Bad & Doubtful Debts provided	1.45	(5.10)	3.42	-	-	-	-	-
5	Miscellaneous Losses & write off	1.97	1.38	15.00	13.99	6.55	9.43	9.43	9.43
6	Intangible assets written off	-	-	-	-	-	-	-	-
7	Provision for Taxation (MAT / IT)	-	-	-	-	-	-	-	-
8	Sundry Expenses writtenoff	-	-	-	-	-	-	-	-
9	Less gain on sale of Assets	-	-	-	-	-	-	-	-
10	Others	1.01	2.17	-	-	-	-	-	-
	Grand Total	4.43	-	18.42	13.99	6.55	9.43	9.43	9.43

MESCOM Ltd.**Other Debits**

		Rs. In Cr.						Format-D11 (Distribution Business)	
Sl. No.	Particulars	FY-17 (Projection)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Audited Accounts)	FY-22 (As per Accounts)	FY-23 (Projections)	FY-24 (Projections)
1	Material Cost Variance	-	-	-	-	-	-	-	-
2	Research & Development Expenses	-	-	-	-	-	-	-	-
3	Cost of Trading & Manufacturing	-	-	-	-	-	-	-	-
4	Bad & Doubtful Debts provided	-	-	-	-	-	-	-	-
5	Miscellaneous Losses & write off	1.97	1.38	15.00	13.99	6.55	9.43	9.43	9.43
6	Intangible assets written off	-	-	-	-	-	-	-	-
7	Provision for Taxation (MAT / IT)	-	-	-	-	-	-	-	-
8	Sundry Expenses writtenoff	-	-	-	-	-	-	-	-
9	Less gain on sale of Assets	-	-	-	-	-	-	-	-
10	Others	1.01	2.17	-	-	-	-	-	-
	Grand Total	2.98	-	15.00	13.99	6.55	9.43	9.43	9.43

MESCOM Ltd.**Other Debits**

		Rs. In Cr.						Format-D11 (Retail Supply Business)	
Sl. No.	Particulars	FY-17 (Projection)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Audited Accounts)	FY-22 (As per Accounts)	FY-23 (Projections)	FY-24 (Projections)
1	Material Cost Variance	-	-	-	-	-	-	-	-
2	Research & Development Expenses	-	-	-	-	-	-	-	-
3	Cost of Trading & Manufacturing	-	-	-	-	-	-	-	-
4	Bad & Doubtful Debts provided	1.45	(5.10)	3.42	-	-	-	-	-
5	Miscellaneous Losses & write off	-	-	-	-	-	9.43	9.43	9.43
6	Intangible assets written off	-	-	-	-	-	-	-	-
7	Provision for Taxation (MAT / IT)	-	-	-	-	-	-	-	-
8	Sundry Expenses writtenoff	-	-	-	-	-	-	-	-
9	Less gain on sale of Assets	-	-	-	-	-	-	-	-
10	Others	-	-	-	-	-	-	-	-
	Grand Total	1.45	-	3.42	-	-	9.43	9.43	9.43

MESCOM Ltd.,

Extraordinary Items

Format-D12

Rs. In Cr.

Sl. No.	Particulars	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Pojections)	FY-24 (Pojections)
1	Extraordinary Credits (incl.	(3.07)		-	-	(7.95)	44.09	-	-
	subsidies aganst losses due to natural disasters	-	-	-	-	-	-	-	-
	TOTAL CREDITS	(3.07)	-	-	-	(7.95)	44.09	-	-
2	Extraordinary Debits (incl.	-	48.47	36.60	-	-	-	-	-
	subsidies aganst losses due to natu	-	-	-	-	-	-	-	-
	TOTAL DEBITS	-	48.47	36.60	-	-	-	-	-
	Grand Total	-	48.47	36.60	-	(7.95)	44.09	-	-

MESCOM Ltd.,**Net Prior Period Credits (Charges)**

Format-D13

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (As per Accounts)	FY-22 (As per Accounts)	FY-23 (Projections)	FY-24 (Projections)
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Income relating to previous years:

1	Interest income for prior periods	-	-	-	-	-	-	-	-
2	Income Tax prior period	-	-	-	-	-	-	-	-
3	Excess Provision for Depreciation	-	-	-	-	-	-	-	-
4	Excess Provision for Interest and Fin. Charges	0.25	-	-	-	-	-	-	-
5	Receipts from consumers	-	-	-	-	-	-	-	-
6	Other Excess Provision	69.79	-	-	-	-	-	-	-
7	Others Income	9.04	-	-	-	-	-	-	-
	Tariff Subsidy relating to prior period	-	-	-	-	-	-	-	-
	TOTAL	79.08	-	-	-	-	-	-	-

Expenditure relating to previous years

1	Power Purchase	267.03	-	-	-	-	-	-	-
2	Operating Expenses	-	-	-	-	-	-	-	-
3	Excise Duty on generation	-	-	-	-	-	-	-	-
4	Employee Cost	0.37	-	-	-	-	-	-	-
5	Depreciation	-	-	-	-	-	-	-	-
6	Interest and Finance Charges	-	-	-	-	-	-	-	-
7	Provision for Deferred tax liability / Income Tax	-	-	-	-	-	-	-	-
8	Admn. Expenses	0.02	-	-	-	-	-	-	-
9	Withdrawal of Revenue Demand	-	-	-	-	-	-	-	-
10	Material Related	-	-	-	-	-	-	-	-
11	Other	1.79	-	-	-	-	-	-	-
12	subsidies aganst losses due to natural disasters	-	-	-	-	-	-	-	-
	TOTAL	269.21	-	-	-	-	-	-	-
	Grand Total	190.13	-	-	-	-	-	-	-

MESCOM Ltd.**Net Prior Period Credits (Charges)****Format-D13**

Rs. In Cr. (Distribution Business)

Sl. No.	Particulars	FY-17 (Revised Projections)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Audited Accounts)	FY-21 (As per Audited Accounts)	FY-22 (Projections)	FY-22 (Projections)	FY-22 (Projections)
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Income relating to previous years:

1	Interest income for prior periods	-	-	-	-	-	-	-	-
2	Income Tax prior period	-	-	-	-	-	-	-	-
3	Excess Provision for Depreciation	-	-	-	-	-	-	-	-
4	Excess Provision for Interest and Fin. Charges	0.25	-	-	-	-	-	-	-
5	Receipts from consumers	-	-	-	-	-	-	-	-
6	Other Excess Provision	69.79	-	-	-	-	-	-	-
7	Others Income	9.04	-	-	-	-	-	-	-
	Tariff Subsidy relating to prior period	-	-	-	-	-	-	-	-
	TOTAL	79.08	-	-	-	-	-	-	-

Expenditure relating to previous years

1	Power Purchase	267.03	-	-	-	-	-	-	-
2	Operating Expenses	-	-	-	-	-	-	-	-
3	Excise Duty on generation	-	-	-	-	-	-	-	-
4	Employee Cost	0.37	-	-	-	-	-	-	-
5	Depreciation	-	-	-	-	-	-	-	-
6	Interest and Finance Charges	-	-	-	-	-	-	-	-
7	Provision for Deferred tax liability / Income Tax	-	-	-	-	-	-	-	-
8	Admn. Expenses	0.02	-	-	-	-	-	-	-
9	Withdrawal of Revenue Demand	-	-	-	-	-	-	-	-
10	Material Related	-	-	-	-	-	-	-	-
11	Other	1.79	-	-	-	-	-	-	-
12	subsidies against losses due to natural disasters	-	-	-	-	-	-	-	-
	TOTAL	269.21	-	-	-	-	-	-	-
	Grand Total	190.13	-	-	-	-	-	-	-

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Format-D14

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-17 (As per audited A/c)		FY-18 (As per audited A/c)		FY-19 (As per audited A/c)		FY-20 (As per accounts)		FY-21 (As per accounts)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	33.29	60.73	61.94	122.67	151.68	247.94	81.34	329.28	(7.87)	321.41
2	Consumers Contribution	57.83	334.96	52.91	387.87	73.64	170.87	84.45	255.32	88.39	343.71
3	PMGY & RGGVY Grants	-	136.63	-	136.63	-	-	-	-	-	-
4	APDRP Grants	-	73.76	-	73.76	-	-	-	-	-	-
5	Others	-	11.71	-	11.71	-	-	-	-	-	-
	TOTAL	91.12	617.79	114.85	732.64	225.32	418.81	165.79	584.60	80.52	665.12

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Format-D14

Rs. In Cr.

(Distribution Business)

Sl. No.	Particulars	FY-17 (As per audited A/c)		FY-18 (As per audited A/c)		FY-19 (As per audited A/c)		FY-20 (As per accounts)		FY-21 (As per accounts)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	33.29	60.73	61.94	122.67	151.68	247.94	81.34	329.28	(7.87)	321.41
2	Consumers Contribution	44.96	260.43	41.14	301.57	57.26	132.85	65.66	198.51	68.72	267.23
3	PMGY & RGGVY Grants	-	136.63	-	136.63	-	-	-	-	-	-
4	APDRP Grants	-	73.76	-	73.76	-	-	-	-	-	-
5	Others	-	11.71	-	11.71	-	-	-	-	-	-
	TOTAL	78.25	543.26	103.08	646.34	208.94	380.79	147.00	527.79	60.85	588.64

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Format-D14

Rs. In Cr.

(Retail Supply Business)

Sl. No.	Particulars	FY-17 (As per audited A/c)		FY-18 (As per audited A/c)		FY-19 (As per audited A/c)		FY-20 (As per accounts)		FY-21 (As per accounts)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	-	-	-	-	-	-	-	-	-	-
2	Consumers Contribution	12.87	74.53	11.77	86.30	16.38	38.02	18.79	56.81	19.67	76.48
3	PMGY & RGGVY Grants	-	-	-	-	-	-	-	-	-	-
4	APDRP Grants	-	-	-	-	-	-	-	-	-	-
5	Others	-	-	-	-	-	-	-	-	-	-
	TOTAL	12.87	74.53	11.77	86.30	16.38	38.02	18.79	56.81	19.67	76.48

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Format-D14

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-22 (As per accounts)		FY-23 (Projecion)		FY-24 (Projecion)	
		Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	8.73	330.14	28.20	358.34	28.20	386.54
2	Consumers Contribution	67.40	411.11	90.41	501.52	90.41	591.93
3	PMGY & RGGVY Grants	-	-	-	-	-	-
4	APDRP Grants	-	-	-	-	-	-
5	Others	-	-	-	-	-	-
	TOTAL	76.13	741.25	118.61	859.86	118.61	978.47

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Rs. In Cr.

Sl. No.	Particulars	FY-22 (As per accounts)		FY-23 (Projecion)		FY-24 (Projecion)	
		Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	8.73	330.14	28.20	358.34	28.20	386.54
2	Consumers Contribution	52.40	319.64	70.29	389.93	70.29	460.23
3	PMGY & RGGVY Grants	-	-	-	-	-	-
4	APDRP Grants	-	-	-	-	-	-
5	Others	-	-	-	-	-	-
	TOTAL	61.13	649.78	98.49	748.27	98.49	846.77

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Rs. In Cr.

Sl. No.	Particulars	FY-22 (As per accounts)		FY-23 (Projecion)		FY-24 (Projecion)	
		Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	-	-	-	-	-	-
2	Consumers Contribution	15.00	91.47	20.12	111.59	20.12	131.70
3	PMGY & RGGVY Grants	-	-	-	-	-	-
4	APDRP Grants	-	-	-	-	-	-
5	Others	-	-	-	-	-	-
	TOTAL	15.00	91.47	20.12	111.59	20.12	131.70

MESCOM Ltd.**Gross Fixed Assets****Format-D15****Rs. In Cr**

Sl. No.	Particulars	FY-17 (As per audited A/c)			FY-18 (As per audited A/c)				FY-19 (As per audited A/c)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	CB
1	Land and rights	7.86	0.37	0.07	6.09	(0.07)	-	6.02	0.02	-	8.33
2	Buildings	35.64	24.10	0.04	59.69	21.05	0.16	80.58	15.81	0.03	96.36
3	Hdraulic Works	2.53	0.20	-	2.73	0.13	0.01	2.85	0.28	-	3.13
4	Other Civil Works	0.70	-	-	0.72	-	-	0.72	0.10	-	0.82
5	Plant & Machinery	254.84	76.58	38.27	1,754.03	409.23	47.92	2,114.97	505.76	41.43	2,579.30
6	Lines, Cables, Networks	1,063.66	118.62	10.95	-	-	-	-	-	-	-
	Service lines	36.12	0.31	-	-	-	-	-	-	-	-
	Metering equipment	156.74	23.13	-	-	-	-	-	-	-	-
7	Vehicles	4.65	0.32	0.10	4.86	2.09	0.16	6.79	3.93	0.61	10.11
8	Furniture Fixtures	3.60	3.06	0.01	6.64	1.38	-	8.02	0.09	0.02	8.09
9	Office Equipments	0.84	1.48	0.01	2.33	0.98	0.01	3.30	5.76	0.04	9.02
	TOTAL	1,567.18	248.17	49.45	1,837.09	434.79	48.26	2,223.25	531.75	42.13	2,715.16
	Intangible Assets		-			-		7.76	10.08	0.46	17.39

MESCOM Ltd.**Gross Fixed Assets****Format-D15****Rs. In Cr**

Sl. No.	Particulars	FY-20 (As per accounts)			FY-21 (As per accounts)			FY-22 (As per accounts)		
		Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	CB
1	Land and rights	0.04	-	8.81	1.69	-	10.50	2.05	-	12.55
2	Buildings	22.57	0.17	122.81	35.04	-	157.85	51.53	-	209.38
3	Hdraulic Works	0.18	-	3.31	0.38	-	3.69	0.39	-	4.08
4	Other Civil Works	-	-	0.82	0.46	-	1.28	0.19	-	1.47
5	Plant & Machinery	646.83	27.84	3,205.51	545.86	21.21	3,730.16	406.78	19.61	4,117.33
6	Lines, Cables, Networks	-	-	-	-	-	-	-	-	-
	Service lines	-	-	-	-	-	-	-	-	-
	Metering equipment	-	-	-	-	-	-	-	-	-
7	Vehicles	3.07	0.21	12.96	0.56	0.08	13.44	-	-	13.44
8	Furniture Fixtures	0.48	0.01	8.56	0.56	0.05	9.07	0.84	0.07	9.84
9	Office Equipments	7.53	0.01	16.53	1.53	0.01	18.05	0.09	-	18.14
								-		
	TOTAL	680.70	28.24	3,379.31	586.08	21.35	3,944.04	461.87	19.68	4,386.23
	Intangible Assets	3.40	-	20.79	1.00	-	21.79	0.55	-	22.34

MESCOM Ltd.,

Gross Fixed Assets

Sl. No.	Particulars	FY-23 (Proj.)			FY-24 (Proj.)		
		Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	CB
1	Land and rights	2.94	-	15.49	2.25	-	17.74
2	Buildings	73.85	-	283.23	56.50	-	339.73
3	Hdraulic Works	0.56	-	4.64	0.43	-	5.07
4	Other Civil Works	0.27	-	1.74	0.21	-	1.95
5	Plant & Machinery	582.97	21.65	4,678.65	446.02	24.60	5,100.07
6	Lines, Cables, Networks	-	-	-	-	-	-
	Service lines	-	-	-	-	-	-
	Metering equipment	-	-	-	-	-	-
7	Vehicles	-	-	13.44	-	-	13.44
8	Furniture Fixtures	1.20	0.08	10.96	0.92	0.09	11.79
9	Office Equipments	0.13	-	18.27	0.10	-	18.37
		-	-	-	-	-	-
	TOTAL	661.92	21.73	5,026.42	506.43	24.69	5,508.16
	Intangible Assets	-	-	22.34	-	-	22.34

MESCOM Ltd.,**Net Fixed Assets****Rs. In Cr.****Format-D16**

Sl. No.	Particulars	FY-17 (Actual)			FY-18 (Actual)				FY-19 (Actual)		
		OB	Additions during the year	Net Deprn. for the year	OB	Additions during the year	Net Deprn. for the year	CB	Additions during the year	Net Deprn. for the year	CB
1	Land and rights	7.84	0.30	-	6.09	(0.07)	-	6.02	0.02	-	8.32
2	Buildings	26.75	24.06	1.82	49.00	20.89	2.25	67.64	15.78	2.98	80.44
3	Hdraulic Works	1.52	0.20	0.14	1.58	0.12	0.14	1.56	0.28	0.15	1.69
4	Other Civil Works	0.55	-	0.03	0.53	-	0.03	0.50	0.10	0.03	0.57
5	Plant & Machinery, Lines cables Networks, e	190.94	38.31	8.56	1,134.80	361.30	74.85	1,421.25	464.33	99.93	1,785.65
6	Lines, Cables, Networks	701.16	107.67	39.68	-	-	-	-	-	-	-
		8.05	0.31	0.78	-	-	-	-	-	-	-
		63.22	23.13	11.12	-	-	-	-	-	-	-
7	Vehicles	1.77	0.22	0.09	1.83	1.93	0.11	3.65	3.32	(0.13)	7.10
8	Furniture Fixtures	1.89	3.05	0.27	4.67	1.38	0.40	5.65	0.07	0.38	5.34
9	Office Equipments	0.34	1.47	0.08	1.75	0.97	0.13	2.59	5.72	0.34	7.97
	TOTAL	1,004.03	198.72	62.57	1,200.25	386.52	77.91	1,508.86	489.62	103.68	1,897.08

MESCOM Ltd.,**Net Fixed Assets****Rs. In Cr.****Format-D16**

Sl. No.	Particulars	FY-20 (Actual)			FY-21 (Actual)			FY-22 (Actual)		
		Additions during the year	Net Deprn. for the year	CB	Additions during the year	Net Deprn. for the year	CB	Additions during the year	Net Deprn. for the year	CB
1	Land and rights	0.04	-	8.28	1.69	0.09	9.88	2.05	0.09	11.84
2	Buildings	22.40	3.72	102.94	35.04	4.88	133.10	51.53	6.32	178.31
3	Hdraulic Works	0.18	0.16	1.73	0.38	0.18	1.93	0.39	0.18	2.14
4	Other Civil Works	-	0.03	0.58	0.46	0.04	1.00	0.19	0.04	1.15
5	Plant & Machinery, Lines cables Networks, e	618.99	137.29	2,274.47	524.65	166.64	2,632.62	387.17	182.16	2,837.63
6	Lines, Cables, Networks	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
7	Vehicles	2.86	0.77	9.19	0.48	1.06	8.61	-	1.09	7.52
8	Furniture Fixtures	0.47	0.44	5.38	0.51	0.46	5.43	0.77	0.46	5.74
9	Office Equipments	7.52	0.88	14.60	1.52	0.92	15.20	0.09	0.94	14.35
	TOTAL	652.46	143.29	2,417.17	564.73	174.27	2,807.77	442.19	191.28	3,058.68

MESCOM Ltd.,

Net Fixed Assets

Format-D16 Rs. In Cr.

Sl. No.	Particulars	FY-23 (Proj.)			FY-24 (Proj.)		
		Additions during the year	Net Deprn. for the year	CB	Additions during the year	Net Deprn. for the year	CB
1	Land and rights	2.94	0.11	14.67	2.25	0.13	16.79
2	Buildings	73.85	8.48	243.68	56.50	10.72	289.46
3	Hdraulic Works	0.56	0.20	2.50	0.43	0.22	2.71
4	Other Civil Works	0.27	0.05	1.37	0.21	0.06	1.52
5	Plant & Machinery, Lines cables Networks, e	561.32	204.43	3,194.52	421.42	226.87	3,389.07
6	Lines, Cables, Networks	-	-	-	-	-	-
		-	-	-	-	-	-
		-	-	-	-	-	-
7	Vehicles	-	1.09	6.43	-	1.09	5.34
8	Furniture Fixtures	1.12	0.50	6.36	0.83	0.54	6.65
9	Office Equipments	0.13	0.96	13.52	0.10	0.98	12.64
	TOTAL	640.19	215.82	3,483.05	481.74	240.61	3,724.18

MESCOM Ltd.,**Work In Progress****Format-D17**

Rs. In Cr.

Sl. No.	Particulars	FY-17	FY-18	FY-19	FY-20	FY-21	FY-22	FY-23 (Proj.)	FY-24 (Proj.)
	Opening balance	118.14	146.55	177.06	496.99	359.72	229.50	239.17	206.07
	Add:								
i.	Capital expenditure	332.02	467.03	839.17	559.34	445.93	425.46	628.82	481.11
ii.	Interest & Finance charges capitalised	2.39	2.92	2.10	-	-	-	-	-
iii.	Other expenses capitalised	-	-	-	-	-	-	-	-
	Total capital expenditure for the year	452.55	616.50	1,018.33	1,056.33	805.65	654.96	867.99	687.18
	Less:								
	Expenditure Capitalised (Transferred to Form-T15/D15)	248.17	386.53	489.62	652.46	586.08	461.87	661.92	506.43
	Other Adjustments	57.83	52.91	32.08	44.15	(9.93)	(46.08)	-	-
	Grand Total	146.55	177.06	496.99	359.72	229.50	239.17	206.07	180.75

MESCOM Ltd.,

DCB DATA FOR 2021-22(Excluding int and tax)								
Particulars	LT1	LT2	LT3	LT4	LT5	LT6	LT6c	LT7
Opening Balance in Rs. Crores	-6.37	42.57	8.47	75.15	2.64	98.37	0.00	-25.53
Demand in Rs. Crores	30.12	1111.99	401.32	878.91	125.36	146.19	0.00	50.63
Collection in Rs. Crores	24.42	1122.50	402.41	880.36	126.41	141.17	0.00	52.86
Closing Balance in Rs. Crores	-0.67	32.06	7.38	73.70	1.59	103.39	0.00	-27.75
Closing Balance ratio (CB/Demand)	-0.27	0.35	0.22	1.01	0.15	8.49	0.00	-6.58
Sales in MU	35.28	1590.11	382.03	1499.41	134.60	221.54	0.00	21.88
Average Realisation in Rs. Per Unit	8.54	6.99	10.50	5.86	9.31	6.60	3.94	23.14
Average Collection in Rs. Per Unit	6.92	7.06	10.53	5.87	9.39	6.37	3.94	24.15
No. of Installations	156857	1684692	235923	383858	35312	45706	1	19453
No. of Installations read	156816	1683284	235654	383858	35269	45653	1	19407
Billing Efficiency in %	100.00%	99.98%	99.99%	100.00%	100.00%	99.99%	100.00%	100.00%
Collection Efficiency	81.06%	100.95%	100.27%	100.17%	100.84%	96.57%	100.00%	104.39%

MESCOM Ltd.,

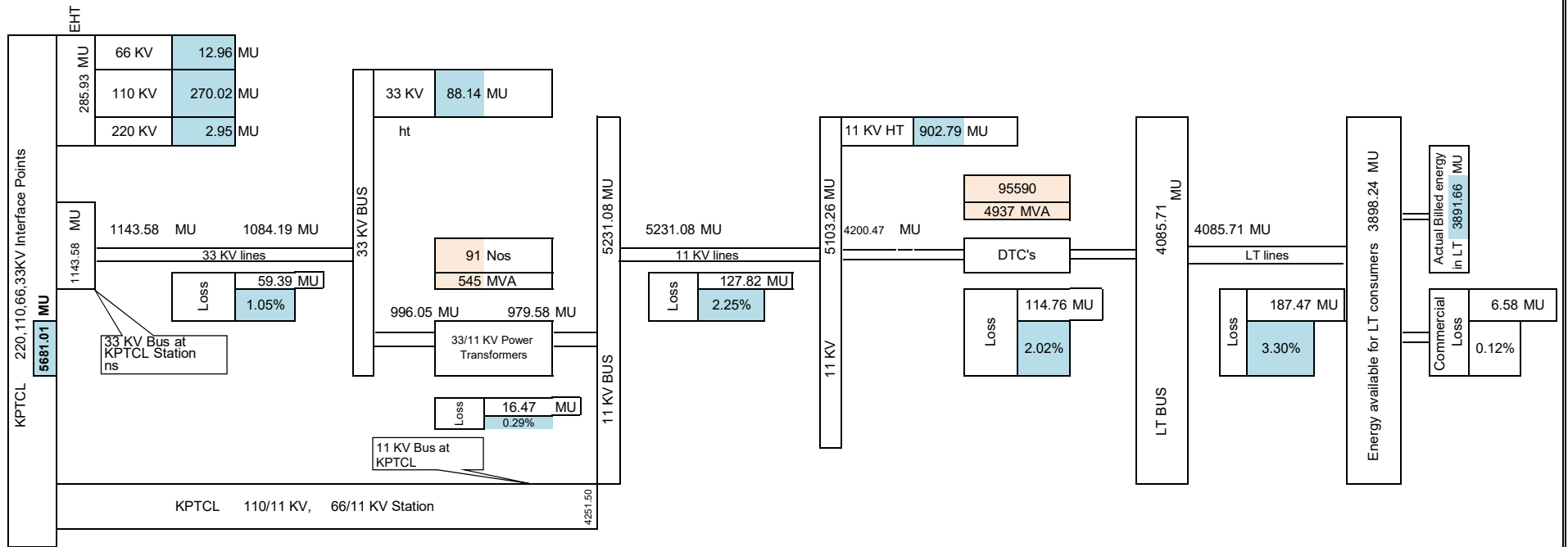
Rs.in Cr.

Format-D18

Particulars	HT1	HT2	HT3	HT4	HT5	Defunct	Total
Opening Balance in Rs. Crores	15.80	121.39	9.60	0.01	-1.21	0.00	340.89
Demand in Rs. Crores	67.36	977.78	43.23	17.39	3.87	0.00	3854.16
Collection in Rs. Crores	79.83	975.64	30.14	17.31	3.53	0.00	3856.58
Closing Balance in Rs. Crores	3.33	123.54	22.70	0.09	-0.88	0.00	338.47
Closing Balance ratio (CB/Demand)	0.59	1.52	6.30	0.06	-2.73	0.00	1.05
Sales in MU	107.74	1052.71	90.78	22.87	2.75	0.00	5161.72
Average Realisation in Rs. Per Unit	6.25	9.29	4.76	7.61	14.05	0.00	7.47
Average Collection in Rs. Per Unit	7.41	9.27	3.32	7.57	12.84	0.00	7.47
No. of Installations	127	2192	38	69	14	0	2564242
No. of Installations read	127	2191	34	68	14	0.00	2562376
Billing Efficiency in %	100.00%	100.00%	100.00%	100.00%	100.00%	0.00	99.99%
Collection Efficiency	118.51%	99.78%	69.71%	99.55%	91.39%	0.00	100.06%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-22 (Actuals)



Input	
Total	5681.01 MU
To 33 & 11 KV	5395.08 MU

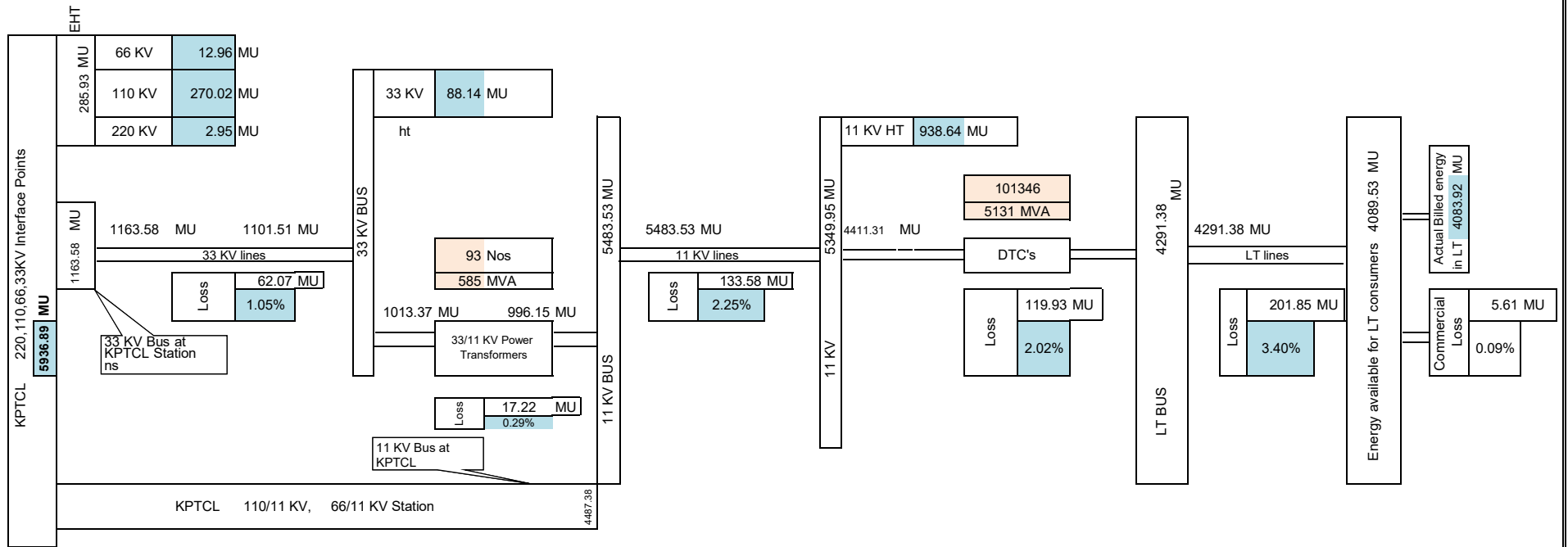
Sales	
EHT	285.930 MU
33 & 11 KV	990.93 MU
LT	3891.66 MU
Total	5168.52 MU

Loss in MU & %		
To Total Input	512.49 MU	9.02%
To 33 & 11 KV	512.49 MU	9.50%

Losses in MU & %		
33 KV Transformer and line losses	75.86	1.34%
11 KV line losses	127.82	2.25%
11 KV Transformer losses	114.76	2.02%
LT Line losses	187.47	3.30%
Commercial losses	6.58	0.12%
Total	512.49	9.02%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-23 (Projections)



Input	
Total	5936.89 MU
To 33 & 11 KV	5650.96 MU

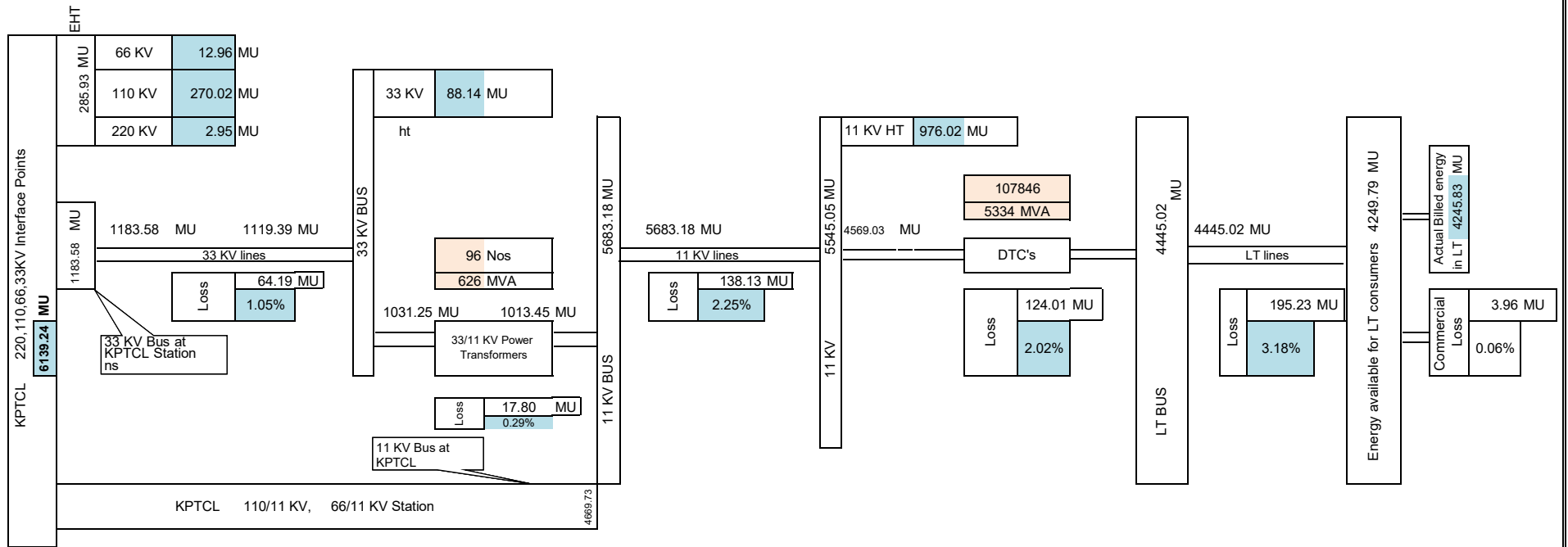
Sales	
EHT	285.930 MU
33 & 11 KV	1026.78 MU
LT	4083.92 MU
Total	5396.63 MU

Loss in MU & %		
To Total Input	540.26 MU	9.10%
To 33 & 11 KV	540.26 MU	9.56%

Losses in MU & %		
33 KV Transformer and line losses	79.29	1.34%
11 KV line losses	133.58	2.25%
11 KV Transformer losses	119.93	2.02%
LT Line losses	201.85	3.40%
Commercial losses	5.61	0.09%
Total	540.26	9.10%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-24 (Projections)



Input	
Total	6139.24 MU
To 33 & 11 KV	5853.31 MU

Sales	
EHT	285.930 MU
33 & 11 KV	1064.16 MU
LT	4245.83 MU
Total	5595.92 MU

Loss in MU & %		
To Total Input	543.32 MU	8.85%
To 33 & 11 KV	543.32 MU	9.28%

Losses in MU & %		
33 KV Transformer and line losses	81.99	1.34%
11 KV line losses	138.13	2.25%
11 KV Transformer losses	124.01	2.02%
LT Line losses	195.23	3.18%
Commercial losses	3.96	0.06%
Total	543.32	8.85%

COMMERCIAL LOSSES IDENTIFIED AND ASSESSED FOR THE PERIOD FROM 01.04.2021 to 31.03.2022 (2021-22)

FORM D19 A

SL. NO.	PARTICULARS	CATEGORY									TOTAL
			LT1	LT2	LT3	LT4	LT5	LT6	LT7	HT	
1	Number of installations as at the beginning of the year		11391	361497	69210	67858	7297	10405	25705	611	553974
2	Number of installations inspected during the period from 1.4.2020 to 31.03.2021		65	10833	4804	563	319	1527	4828	14	22953
3	Number of installations for which commercial losses identified and assessed	Cog.	0	86	0	0	19	0	51	0	156
		N.Cog.	1	182	40	64	44	237	460	17	1045
4	Number of units quantified for assessing Back Billing Charges		0	65543	6837	78	16795	590956	42237	0	722446
5	Amount assessed in respect of item 4 above	Cog.	0	1126124	0	0	251716	0	507160	0	1885000
		Compounding	0	403038	0	0	177000	0	305477	0	885515
6	Assessment of amount (Without Energy)	N.Cog.	840	4443914	652904	1924535	811214	14870516	4032202	829981	27566106
7	Short claims of other nature pointed out (without energy viz.,Development Charges, Supervision Charges, Augumentation Charges etc.,)		0	0	0	0	0	0	0	0	0
8	Total Back Billing/Short Billing raised during the year (5+6+7)		840	5973076	652904	1924535	1239930	14870516	4844839	829981	30336621
9	Opening Balance of Back Billing Charges due		0	2247092	765040	880502	391879	29936431	2948877	0	37169821
10	Amount collected during the year	Cog.	0	973150	0	0	245858	0	543359	0	1762367
		Compounding	0	341574	0	0	160000	0	273941	0	775515
		N.Cog.	840	5247028	1189557	1937514	862867	31829030	5361693	829981	47258510
	Total		840	6561752	1189557	1937514	1268725	31829030	6178993	829981	49796392
11	Closing Balance (8+9-10)		0	1658416	228387	867523	363084	12977917	1614723	0	17710050

MANGALORE ELECTRICITY SUPPLY COMPANY LTD

Form-D20

Existing Tariff for FY-23 and Proposed Tariff for FY-24.

Tariff	Category Description	Existing Tariff				Proposed Tariff			
		Load	F.C	Slab	E.C (in kWh)	Load	F.C	Slab	E.C
LT-1	BJ/KJ	Minimum	70		8.13		70		9.33
LT-2(a)(i)	Domestic / AEH -	First kW	100	1 -30 units	4.10	First kW	150	1 -30 units	4.00
	City Mun. Corp	Every addn KW upto 50 KW	110	31 -100units	5.60	Every addn KW	150	31 -100units	5.00
	and Areas coming	Every addn KW above 50 KW	175	101 - 200 units	7.15		150	101 - 200 units	7.00
	under ULBs			above 200 units	8.20			above 200 units	7.00
LT-2(a)(ii)	Domestic / AEH -	First kW	85	1 -30 units	4.00	First kW	150	1 -30 units	4.00
	Areas	Every addn KW upto 50 KW	100	31 -100units	5.30	Every addn KW	150	31 -100units	5.00
	coming under	Every addn KW above 50 KW	160	101 - 200 units	6.85		150	101 - 200 units	7.00
	Village Panchayats			above 200 units	7.70			above 200 units	7.00
LT-2(b)(i)	Pvt. Edu Inst	Per kW	120	1 -200 units	7.30	Per kW	175	1 -200 units	7.00
	areas under City Corps	Minimum	150	above 200	8.55	Minimum	175	above 200	8.00
		Every addn KW above 50 KW	175				175		
LT-2(b)(ii)	Pvt. Edu Inst (Areas coming	Per KW	110	0 -200 units	6.75	Per KW	175	0 -200 units	7.00
	under VPs)	Minimum	135	above 200	8.00	Minimum	175	above 200	8.00
		Every addn KW above 50 KW	165				175		
LT-3(i)	Commercial -Areas	Per KW	125	1 -50 units	8.40	Per KW	200	1 -50 units	8.00
	under all ULB's	Every addn KW above 50 KW	230	above 500 units	9.40		200	above 500 units	9.00
LT-3(ii)	Commercial -	Per KW	115	1 -50 units	7.90	Per KW	200	1 -50 units	8.00
	areas under VPs	Every addn KW above 50 KW	220	above 500 units	8.90		200	above 500 units	9.00

MANGALORE ELECTRICITY SUPPLY COMPANY LTD

Form-D20

Existing Tariff for FY-23 and Proposed Tariff for FY-24.

Tariff	Category Description	Existing Tariff				Proposed Tariff			
		Load	F.C	Slab	E.C (in kWh)	Load	F.C	Slab	E.C
LT-4(a)	IP Sets - <=10Hp	Per HP	0	per units	6.16	Per HP	0	per units	9.01
LT-4(b)	IP Sets Above 10 HP	Per HP	110	per units	3.90	Per HP	130	per units	4.00
LT-4©	IP Sets - Horticulture: <10 HP	Per HP	100	per units	3.90	Per HP	150	per units	4.00
LT-5(a)	Heating & Motive power (Areas under Corporations)	Per HP(5 HP & below)	90	0 to 500 units	5.85	Per HP(5 HP & below)	125	1 -500 units	5.50
		Per HP(5 HP to below 40 HP)	100	501 - 1000 units	6.85	Per HP(5 HP to below 40 HP)	125	501 - 1000 units	6.50
		Per HP(40 HP to below 67HP)	125	above 1000 units	7.15	Per HP(40 HP to below 67HP)	150	above 1000 units	7.00
		Per HP (67 HP & below 100 HP)	190			Per HP (67 HP & above)	250		
		Per HP (100 HP & above)	225				250		
LT-5(b)	Heating & Motive power (Areas other than 5(a))	Per HP(5 HP & below)	80	0 to 500 units	5.75	Per HP(5 HP & below)	125	1 -500 units	5.50
		Per HP(5 HP to below 40 HP)	95	501 - 1000 units	6.70	Per HP(5 HP to below 40 HP)	125	501 - 1000 units	6.50
		Per HP(40 HP to below 67HP)	120	above 1000 units	7.00	Per HP(40 HP to below 67HP)	150	above 1000 units	7.00
		Per HP (67 HP & below 100 HP)	175			Per HP (67 HP & above)	250		
		Per HP (100 HP & above)	210				250		
LT-6(a)	Water Supply	Per HP upto 67 HP	110	per units	5.00	Per HP	125	per units	6.00
		Every additional HP above 67 HP	215				225		
LT-6(b)	Public Lighting	Per KW	125	per units	6.65	Per KW	150	per units	7.00
LT-6(c)	E vehicle charging	Per KW upto 50 KW	70	per units	5.00	Per KW	70	per units	5.00
		Every addl. KW above 200 KW	170				170		
		For HT Instalaltions (per KVA)	200				200		
LT-7(a)	Temporary Supply	Per KW/Week	275	per units	11.20	Per KW/Week	300	per units	12.00
LT-7(b)	Temp.-Permanent connection	Per KW	150	per units	11.20	Per KW	175	per units	12.00

MANGALORE ELECTRICITY SUPPLY COMPANY LTD

Form-D20

Existing Tariff for FY-23 and Proposed Tariff for FY-24.

Tariff	Category Description	Existing Tariff				Proposed Tariff			
		Load	F.C	Slab	E.C (in kWh)	Load	F.C	Slab	E.C
HT-1	Water Sup, drainage	Per KVA	250	per units	5.60	Per KVA	350	per units	6.00
HT-2(a)	Industries - Mescom	Per KVA	265	1 -100000 units	7.35	Per KVA	450	1 -100000 units	6.00
				above 100000 units	7.60			above 100000 units	6.00
HT-2(b)	Commercial - Mescom Area	Per KVA	290	1 -200000 units	9.05	Per KVA	500	1 -200000 units	6.50
				above 200000 units	9.15			above 200000 units	6.50
HT-2(c)(i)	Govt Hospitals, Govt Educational Institutes	Per KVA	260	1 -100000 units	7.20	Per KVA	450	1 -100000 units	6.00
				above 100000 units	7.60			above 100000 units	6.00
HT-2(c)(ii)	Pvt. Hospitals Pvt. Educational Institutes	Per KVA	265	1 -100000 units	8.20	Per KVA	500	1 -100000 units	6.50
				above 100000 units	8.60			above 100000 units	6.50
HT-3(a)(i)	Lift Irrig Govt. Dept	Per HP/Annum	1900	per units	3.15	Per HP/Annum	2100	per units	4.15
HT-3(a)(ii)	Pvt. LI scheme / LI Society	Per HP	110	per units	3.15	Per HP	150	per units	4.15
HT-3(a)(iii)	Pvt. LI sch / LI Sty	Per HP	90		3.15	Per HP	150		4.15
HT - 3b	Irrig & agri farms, govt	Per HP	1960	per units	5.15	Per HP	2100	per units	5.50
HT-4	Res. Apartments	Per KVA	175	per units	7.05	Per KVA	300	per units	7.00
HT-5	Temporary Supply	Per HP	325	per units	11.20	Per KW/Week	400	per units	12.00
	MSEZ Bulk Supply			per units	6.578			per units	6.578

Proposed Tariff Hike

	TARIFF	Load Unit	FC				EC		
			Existing	Proposed	Hike		Existing	Proposed	Hike
1	LT-1	M.Min	70	70	0		8.13	9.33	1.20
2	LT-2 (a) i	kW	100	150	50	0-50	4.10	4.00	-0.10
		kW	110	150	40	0-100	5.60	5.00	-0.60
		kW	175	150	-25	0- Above 100	7.15	7.00	-0.15
							8.20	7.00	-1.20
3	LT-2 (a) ii	kW	85	150	65	0-50	4.00	4.00	0.00
		kW	100	150	50	0-100	5.30	5.00	-0.30
		kW	160	150	-10	0- Above 100	6.85	7.00	0.15
							7.70	7.00	-0.70
4	LT-2 (b) i	kW	120	175	55		7.30	7.00	-0.30
		kW	150	175	25		8.55	8.00	-0.55
		kW	175	175	0				
5	LT-2 (b) ii	kW	110	175	65		6.75	7.00	0.25
		kW	135	175	40		8.00	8.00	0.00
			165	175	10				
6	LT-3 i	kW	125	200	75		8.40	8.00	-0.40
		kW	230	200	-30		9.40	9.00	-0.40
7	LT-3 ii	kW	115	200	85		7.90	8.00	0.10
		kW	220	200	-20		8.90	9.00	0.10
	Advertisement and hoarding etc.,								
		KW	150	175	25		11.20	12.00	0.80
8	LT-4 (a)	HP	0	0	0		6.16	9.01	2.85
9	LT-4 (b)	HP	110	130	20		3.90	4.00	0.10
10	LT-4 ©	HP	100	150	50		3.90	4.00	0.10
12	LT-5 (a)	HP	90	125	35		5.85	5.50	-0.35
		HP	100	125	25		6.85	6.50	-0.35
		HP	125	150	25		7.15	7.00	-0.15
		HP	190	250	60				
		HP	225	250	25				
13	LT-5 (b)	HP	80	125	45		5.75	5.50	-0.25
		HP	95	125	30		6.70	6.50	-0.20
		HP	120	150	30		7.00	7.00	0.00
		HP	175	250	75				
		HP	210	250	40				
14	LT-6 (a)	HP	110	125	15		5.00	6.00	1.00
		HP	215	225	10				
15	LT-6 (b)	kW	125	150	25		6.65	7.00	0.35
15	LT-6 (c)	kW	70	70	0		5.00	5.00	0.00
	LT-6 (c)	kW	170	170	0		5.00	5.00	0.00
	HT	kVA	200	200	0		5.00	5.00	0.00
16	LT-7(a)	kW	275	300	25		11.20	12.00	0.80
17	LT-7(b)	Shifted to LT-3							
18	HT-1	kVA	250	350	100		5.60	6.00	0.40
19	HT-2 (a)	Upto 499 kVA	265	450	185	All Units	7.35	6.00	-1.35
		500 to 999 kVA	265	450	185		7.60	6.00	-1.60
		1000 kVA & above	265	450	185				
20	HT-2 (b)	Upto 499 kVA	290	500	210	All Units	9.05	6.50	-2.55
		500 to 999 kVA	290	500	210		9.15	6.50	-2.65
		1000 kVA & above	290	500	210				
21	HT-2 (c) i	Upto 499 kVA	260	450	190	All Units	7.20	6.00	-1.20
		500 to 999 kVA	260	450	190		7.60	6.00	-1.60
		1000 kVA & above	260	450	190				
22	HT-2 (c) ii	Upto 499 kVA	265	500	235	All Units	8.20	6.50	-1.70
		500 to 999 kVA	265	500	235		8.60	6.50	-2.10
		1000 kVA & above	265	500	235				
23	HT-3(a)i	HP/Annum	1900	2100	200		3.15	4.15	1.00
24	HT-3(a)ii	HP	110	150	40		3.15	4.15	1.00
24	HT-3(a)iii	HP	90	150	60		3.15	4.15	1.00
25	HT-3 (b)	HP/Annum	1960	2100	140		5.15	5.50	0.35
26	HT-4	kVA	175	300	125		7.05	7.00	-0.05
27	HT-5	HP	325	400	75		11.20	12.00	0.80
28	SEZ		0	0	0		6.5782	6.5782	0.00

Format-D21

FY22 : @ Tariff Order-2021 Rates (Actuals)

Category	Part-1: Fixed Charges							Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)	Category
	Slab	Installations (No.s)	Connected Load	Mid Year Instal	Mid year Con. Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)		
LT-5a	Per HP	1,570	4,828	1,489	4,803	75.00	0.71	First 500	9.07	5.80	5.26	-0.47		LT-5a
	Per HP	3,440	42,693	3,331	42,608	85.00	4.63	Next 500	19.28	6.80	13.11	-		
	Per HP	617	25,016	601	25,648	105.00	3.50	>1000	13.39	7.10	9.51	-		
	Per HP	47	5,356	46	5,754	170.00	1.44					-		
	Per HP	1	112	1	112	200.00	0.30						-	
		5,675	78,005				10.58		41.74		27.88	-0.47	38.46	
LT-5b	Per HP	15,645	48,409	14,974	46,870	65.00	3.66	First 500	45.11	5.70	25.71	-1.03		LT-5b
	Per HP	12,476	158,873	12,592	159,148	80.00	15.28	Next 500	38.65	6.65	25.70	-		
	Per HP	1,434	88,235	1,434	85,856	100.00	10.30	>1000	9.10	6.95	6.32	-		
	Per HP	69	8,046	68	8,434	155.00	1.57					0.00		
	Per HP	13	1,614	13	1,614	185.00	0.36						-	
		29,637	305,177				31.17		92.86		57.74	-1.03	88.91	
LT-6a	Per HP	17,551	114,433			95.00	16.18	-	151.62	4.95	75.05	-1.75	91.23	LT-6a
	Per HP					195.00								
LT-6b	Per KW	28,156	36,691			110.00	11.46	-	69.92	6.60	46.15	-0.82	57.61	LT-6b
LT-7a	Per KW/Week	18,686	97,032			250.00	26.86	-	21.48	11.10	23.84	-0.24	50.70	LT-7a
	Per HP							-						
LT-7b	Per KW/Week	767	1,327			125.00	0.18	-	0.42	11.10	0.47	-	0.65	LT-7b
	Per HP							-						
HT-1	Per KVA	127	29,432			230.00	9.06	-	107.74	5.55	59.80	-1.30	68.86	HT-1
HT-2(a)	Per KVA	1,022	408,268	1,008	400,977	240.00	98.16	<=100,000	321.88	7.30	234.97	-8.40		HT-2(a)
								>100,000	389.44	7.55	294.03			
		1,022					98.16		711.32		529.00	-8.40	627.16	
HT-2(b)	Per KVA	833	135,967	820	133,733	260.00	35.47	<=200,000	20.17	9.00	18.15	-1.80		HT-2(b)
								>200,000	146.67	9.10	133.47			
		833					35.47		166.84		151.62	-1.80	187.09	
HT-2c i	Per KVA	147	26,777	143	24,045	240.00	5.89	<=100,000	16.70	7.15	11.94	-0.42		HT-2c i
								>100,000	21.91	7.55	16.54			
		147					5.89		38.61		28.48	-0.42	34.37	
HT-2c ii	Per KVA	189	50,511	187	50,743	240.00	13.12	<=100,000	17.85	8.15	14.55	-0.71		HT-2c ii
								>100,000	50.15	8.55	42.88	-		
		189					13.12		68.00		57.43	-0.71	70.55	

Format-D21

FY22 : @ Tariff Order-2021 Rates (Actuals)

Category	Part-1: Fixed Charges						Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)	Category	
	Slab	Installations (No.s)	Connected Load	Mid Year Instal	Mid year Con. Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)			FAC (Rs. In Cr.)
HT-3(a)i	Per HP/Annum	35	184,180			1,720.00	17.69	0.00	90.68	3.10	28.11	-1.71	45.80	HT-3(a)i
HT-3(a)ii	Per HP/Annum	-	-			-	-	0.00	-	-	-	-	-	HT-3(a)ii
HT-3(a)iii	Per HP/Annum	-	-			-	-	0.00	-	-	-	-	-	HT-3(a)iii
HT - 3b	Per HP	3	500			1,780.00	0.07	0.00	0.10	5.10	0.05	-	0.12	HT - 3b
HT-4	Per KVA	69	12,317	68	11,530	155.00	1.69	0.00	22.87	7.00	16.01	-0.26	17.70	HT-4
HT-5	Per kVA	14	2,660			300.00	0.71		2.75	11.10	3.05	-0.03	3.76	HT-5
	MSEZ Supply	1	20,000						67.95	6.839	46.47	-0.64	46.47	
									6.81					

GRAND TOTAL	2,564,242	5,937,591		608.54	5,168.52	3,293.45	-51.17	3,902.03	###
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FC from HT	181.86	1,276.86	EC from HT	920.02	-15.27	1,101.88	###
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FC from LT	426.68	3,891.66	EC from LT	2,373.43	-35.90	2,800.15	###
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Total			% of FC to Total	15.60%
HT			% of FC to Total	4.66%
LT			% of FC to Total	10.93%

Total			FC / unit	1.18
Total			EC / unit	6.37

HT			FC / unit	1.42
HT			EC / unit	7.21

LT			FC / unit	1.10
LT			EC / unit	6.10

Format-D21

FY23 : @ Tariff Order-2022 Rates (Revenue Projection for RE)

Part-1: Fixed Charges							Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
Slab	Installations (No.s)	Connected Load	Mid Year Instal	Mid year Con. Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
-	156,857	7,731			70.00	0.00	-	35.28	8.13	28.68	0.00	28.68
	18,084	1,016			85.00	1.84	-	17.99		8.69	0.00	10.53
First kW	205,176	128,691	205,176	128,691	100.00	24.62	First 50 units	317.03	4.10	129.98	0.00	
Every additional KW up to 50KW	509,824	1,245,018	497,261	1,214,338	110.00	154.33	Next 50 units	213.10	5.60	119.34		
Every additional KW above 50KW					175.00		Next 100	207.72	7.15	148.52		
							> 200 units	133.77	8.20	109.69		
	715,000	1,373,709				178.95		871.62		507.53	0.00	686.48
First kW	292,920	180,598	292,920	180,598	85.00	29.88	First 50 units	359.65	4.00	143.86	0.00	
Every additional KW up to 50KW	690,054	1,051,752	685,100	1,044,200	100.00	112.97	Next 50 units	191.67	5.30	101.59		
Every additional KW above 50KW					160.00		Next 100	139.59	6.85	95.62		
							> 200 units	71.07	7.70	54.72		
	982,974	1,232,350				142.85		761.98		395.79	0.00	538.64
Per kW	1,909	13,186			120.00	1.99	First 200	4.36	7.30	3.18	0.00	
Minimum					150.00		>200 units	2.06	8.55	1.76		
Every additional KW above 50KW					175.00							
	1,909	13,186				1.99		6.42		4.94	-	6.93
Per kW	1,817	9,059			110.00	1.10	First 200	4.09	6.75	2.76	0.00	
Minimum					135.00		>200 units	0.61	8.00	0.49		
Every additional KW above 50KW					165.00							
	1,817	9,059				1.10		4.70		3.25	-	4.35
Per kW upto 50K	145,807	324,205	143,170	318,341	125.00	47.75	First 50	19.81	8.40	16.64	0.00	
Every additional KW above 50KW					230.00		>50	220.90	9.40	207.65		
	145,807	324,205				47.75		240.71		224.29	-	272.04
Per kW upto 50K	97,887	174,169	96,639	171,947	115.00	23.73	First 50	10.88	7.90	8.60	-	
Every additional KW above 50KW					220.00		>50	134.58	8.90	119.78		
	97,887	174,169				23.73		145.46		128.38	-	152.11
Per HP	395,631	1,405,634			-	-	-	1,594.39	6.16	982.14	-	982.14
Per HP	141	4,703	141	4,703	110.00	0.62	-	0.64	3.90	0.25	-	0.87
Per HP	5,449	44,296	5,337	43,382	100.00	5.21	-	6.75	3.90	2.63	-	7.84
Per HP												

Category

LT-1 <=40

LT-1 >40

LT-2(a)(i)

LT-2(a)(ii)

LT-2(b)(i)

LT-2(b)(ii)

LT-3(i)

LT-3(ii)

LT-4(a)

LT-4(b)

LT-4 c(i)

LT-4 c (ii)

Format-D21

FY23 : @ Tariff Order-2022 Rates (Revenue Projection for RE)

Slab	Part-1: Fixed Charges						Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Installations (No.s)	Connected Load	Mid Year Instal	Mid year Con. Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
Per HP	1,597	4,911	1,584	4,870	90.00	0.53	First 500	0.72	5.85	0.42	-	
Per HP	3,475	43,127	3,458	42,910	100.00	5.15	Next 500	27.67	6.85	18.95	-	
Per HP	630	25,543	624	25,280	125.00	3.79	>1000	13.41	7.15	9.59	-	
Per HP	47	5,356	47	5,356	190.00	1.22					-	
Per HP	1	112	1	112	225.00	0.03					-	
	5,750	79,049				10.72		41.80		28.96	-	39.68
Per HP	16,757	51,850	16,201	50,129	80.00	4.81	First 500	46.13	5.75	26.52	-	
Per HP	12,707	161,815	12,592	160,344	95.00	18.28	Next 500	39.52	6.70	26.48	-	
Per HP	1,499	92,234	1,467	90,235	120.00	12.99	>1000	9.31	7.00	6.52	-	
Per HP	69	8,046	69	8,046	175.00	1.69					0.00	
Per HP	13	1,614	13	1,614	210.00	0.41					-	
	31,045	315,559				38.18		94.96		59.52	-	97.70
Per HP	18,344	119,603			110.00	15.79	-	162.56	5.00	81.28	-	97.07
Per HP					215.00							
Per KW	29,954	39,034			125.00	5.86	-	69.95	6.65	46.52	-	52.38
Per KW/Week	18,686	97,032			275.00	32.02	-	21.48	11.20	24.06	-	56.08
Per HP							-					
Per KW/Week	767	1,327			150.00	0.24	-	0.42	11.20	0.47	-	0.71
Per HP							-					
Per KVA	135	31,286			250.00	7.98	-	111.27	5.60	62.31	-	70.29
Per KVA	1,060	423,448	1,041	415,858	265.00	112.41	<=100,000	336.11	7.35	247.04	-	
							>100,000	406.65	7.60	309.05	-	
	1,060					112.41		742.76		556.09	-	668.50
Per KVA	853	139,232	843	137,599	290.00	40.70	<=200,000	20.17	9.05	18.25	-	
							>200,000	146.67	9.15	134.20	-	
	853					40.70		166.84		152.45	-	193.15
Per KVA	156	28,416	152	27,597	260.00	7.32	<=100,000	16.70	7.20	12.02	-	
							>100,000	21.91	7.60	16.65	-	
	156					7.32		38.61		28.67	-	35.99
Per KVA	198	52,916	194	51,714	265.00	13.98	<=100,000	17.85	8.20	14.64	-	
							>100,000	50.15	8.60	43.13	-	
	198					13.98		68.00		57.77	-	71.75

Category

LT-5a

LT-5b

LT-6a

LT-6b

LT-7a

LT-7b

HT-1

HT-2(a)

HT-2(b)

HT-2c i

HT-2c ii

Format-D21

FY23 : @ Tariff Order-2022 Rates (Revenue Projection for RE)

Part-1: Fixed Charges							Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)	Category	
Slab	Installations (No.s)	Connected Load	Mid Year Instal	Mid year Con. Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)			
Per HP/Annum	37	194,705			1,900.00	23.00	0.00	90.68	3.15	28.56	-	51.56	HT-3(a)i	
Per HP/Annum	-	-			-	-	0.00	-	-	-	-	-	HT-3(a)ii	
Per HP/Annum	-	-			-	-	0.00	-	-	-	-	-	HT-3(a)iii	
Per HP	3	500			1,960.00	0.10	0.00	0.10	5.15	0.05	-	0.15	HT - 3b	
Per KVA	74	13,210	71	11,976	175.00	2.14	0.00	23.75	7.05	16.74	-	18.88	HT-4	
Per kVA	14	2,660			325.00	0.79		2.75	11.20	3.08	-	3.87	HT-5	
MSEZ Supply	1	20,000						67.95	6.578	44.70	0.00	44.70		
								6.81						

GRAND TOTAL	2,628,633	6,148,035				715.27		5,396.63		3,477.80	-	4,193.07	
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FC from HT	208.42						1,312.71	EC from HT	950.42	-	1,158.84	
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FC from LT	506.85						4,083.92	EC from LT	2,527.38	-	3,034.23	
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Total					% of FC to Total	17.06%
HT					% of FC to Total	4.97%
LT					% of FC to Total	12.09%

Total				FC / unit	1.33
Total				EC / unit	6.44

HT				FC / unit	1.59
HT				EC / unit	7.24

LT				FC / unit	1.24
LT				EC / unit	6.19

Format-D21

FY24 : @ Tariff Order-2022 Rates (Revenue Projection for RE) - Existing Tariff

Part-1: Fixed Charges						Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)	
Slab	Installations (No.s)	Connected Load	Mid Year Instal	Mid year Con. Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)		FAC (Rs. In Cr.)
-	156,857	7,731			70.00	0.00	-	35.28	8.13	28.68	0.00	28.68
	18,084	1,016			85.00	1.84	-	17.99		8.69	0.00	10.53
First kW	205,176	128,691	205,176	128,691	100.00	24.62	First 50 units	330.41	4.10	135.47	0.00	
Every additional KW up to 50KW	538,521	1,315,098	524,173	1,280,058	110.00	162.68	Next 50 units	223.09	5.60	124.93		
Every additional KW above 50KW					175.00		Next 100	218.69	7.15	156.36		
							> 200 units	141.48	8.20	116.01		
	743,697	1,443,789				187.30		913.67		532.77	0.00	720.07
First kW	292,920	180,598	292,920	180,598	85.00	29.88	First 50 units	366.75	4.00	146.70	0.00	
Every additional KW up to 50KW	697,170	1,062,598	693,612	1,057,175	100.00	114.38	Next 50 units	200.84	5.30	106.45		
Every additional KW above 50KW					160.00		Next 100	150.65	6.85	103.20		
							> 200 units	77.69	7.70	59.82		
	990,090	1,243,196				144.25		795.93		416.17	0.00	560.42
Per kW	1,977	13,655			120.00	2.06	First 200	4.36	7.30	3.18	0.00	
Minimum					150.00		>200 units	2.06	8.55	1.76		
Every additional KW above 50KW					175.00							
	1,977	13,655				2.06		6.42		4.94	-	7.00
Per KW	1,817	9,059			110.00	1.10	First 200	4.09	6.75	2.76	0.00	
Minimum					135.00		>200 units	0.61	8.00	0.49		
Every additional KW above 50KW					165.00							
	1,817	9,059				1.10		4.70		3.25	-	4.35
Per KW upto 50KW	151,888	337,726	148,848	330,965	125.00	49.64	First 50	19.81	8.40	16.64	0.00	
Every additional KW above 50KW					230.00		>50	220.91	9.40	207.66		
	151,888	337,726				49.64		240.72		224.30	-	273.94
Per KW upto 50KW	99,529	177,090	98,708	175,630	115.00	24.24	First 50	11.20	7.90	8.85	-	
Every additional KW above 50KW					220.00		>50	138.51	8.90	123.27		
	99,529	177,090				24.24		149.71		132.12	-	156.36
Per HP	412,416	1,465,270			-	-	-	1,662.04	6.16	1,023.82	-	1,023.82
Per HP	141	4,703	141	4,703	110.00	0.62	-	0.64	3.90	0.25	-	0.87
Per HP	5,755	46,784	5,602	45,540	100.00	5.46	-	6.75	3.90	2.63	-	8.09
Per HP												

Category
LT-1<=40
LT-1>40
LT-2(a)
2.05
5.83
7.88
LT-2(a)
Merged Urban & Rural Category
1.81
5.23
7.04
LT-2(b)
3.21
7.69
10.90
LT-2(b)
Merged Urban & Rural Category
2.35
6.91
9.26
2.06
LT-3
9.32
11.38
1.62
LT-3
8.83
Merged
10.44
6.16
LT-4(a)
13.59
LT-4(b)
11.99
LT-4 c(i)
LT-4 c (ii)

Format-D21

FY24 : @ Tariff Order-2022 Rates (Revenue Projection for RE) - Existing Tariff

Slab	Part-1: Fixed Charges						Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Installations (No.s)	Connected Load	Mid Year Instal	Mid year Con. Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
Per HP	1,715	5,274	1,656	5,092	90.00	0.55	First 500	0.72	5.85	0.42	-	
Per HP	3,632	45,076	3,554	44,102	100.00	5.29	Next 500	27.71	6.85	18.98	-	
Per HP	656	26,597	643	26,070	125.00	3.91	>1000	13.43	7.15	9.60	-	
Per HP	48	5,470	48	5,413	190.00	1.23					-	
Per HP	1	112	1	112	225.00	0.03					-	
	6,052	82,529				11.02		41.86		29.00	-	40.02
Per HP	18,022	55,764	17,390	53,807	80.00	5.17	First 500	47.19	5.75	27.13	-	
Per HP	12,629	160,821	12,668	161,318	95.00	18.39	Next 500	40.43	6.70	27.09	-	
Per HP	1,521	93,588	1,510	92,911	120.00	13.38	>1000	9.52	7.00	6.66	-	
Per HP	69	8,046	69	8,046	175.00	1.69				0.00	-	
Per HP	13	1,614	13	1,614	210.00	0.41					-	
	32,254	319,833				39.04		97.14		60.88	-	99.92
Per HP	19,084	124,428			110.00	16.42	-	174.29	5.00	87.15	-	103.57
Per HP					215.00						-	
Per KW	31,608	41,189			125.00	6.18	-	69.98	6.65	46.54	-	52.72
											-	
Per KW/Week	18,686	97,032			275.00	32.02	-	21.48	11.20	24.06	-	56.08
Per HP							-				-	
											-	
Per KW/Week	767	1,327			150.00	0.24	-	0.42	11.20	0.47	-	0.71
Per HP							-				-	
											-	
Per KVA	142	32,908			250.00	8.39	-	114.91	5.60	64.35	-	72.74
											-	
Per KVA	1,092	436,232	1,076	429,840	265.00	116.19	<=100,000	350.97	7.35	257.96	-	
							>100,000	424.62	7.60	322.71	-	
	1,092					116.19		775.59		580.67	-	696.86
Per KVA	878	143,312	866	141,272	290.00	41.79	<=200,000	20.17	9.05	18.25	-	
							>200,000	146.67	9.15	134.20	-	
	878					41.79		166.84		152.45	-	194.24
Per KVA	164	29,874	160	29,145	260.00	7.73	<=100,000	16.70	7.20	12.02	-	
							>100,000	21.91	7.60	16.65	-	
	164					7.73		38.61		28.67	-	36.40
											-	
Per KVA	205	54,787	202	53,852	265.00	14.56	<=100,000	17.85	8.20	14.64	-	
							>100,000	50.15	8.60	43.13	-	
	205					14.56		68.00		57.77	-	72.33

Category
LT-5
2.63
6.93
9.56
LT-5
4.02
6.27
10.29
Merged Urban & Rural Category
0.94
5.00
5.94
0.88
6.65
7.53
LT-6a
LT-6b
LT-7a
LT-3
0.73
5.60
6.33
HT-1
1.50
7.48
8.98
2.50
9.13
11.64
HT-2(a)
HT-2(b)
2.00
7.43
9.43
HT-2c i
2.14
8.50
10.64
HT-2c ii

Format-D21

FY24 : @ Tariff Order-2022 Rates (Revenue Projection for RE) - Existing Tariff

Part-1: Fixed Charges						Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)	
Slab	Installations (No.s)	Connected Load	Mid Year Instal	Mid year Con. Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)		FAC (Rs. In Cr.)
Per HP/Annum	40	210,491			1,900.00	26.00	0.00	90.68	3.15	28.56	-	54.56
Per HP/Annum	-	-			-	-	0.00	-	-	-	-	-
Per HP/Annum	-	-			-	-	0.00	-	-	-	-	-
Per HP	3	500			1,960.00	0.10	0.00	0.10	5.15	0.05	-	0.15
Per KVA	77	13,745	72	12,244	175.00	2.19	0.00	24.66	7.05	17.39	-	19.58
Per kVA	14	2,660			325.00	0.79		2.75	11.20	3.08	-	3.87
MSEZ Supply	1	20,000						67.95	6.5782	44.70	0.00	44.70

6.81

GRAND TOTAL	2,693,318	6,360,867			739.19		5,595.92		3,603.41	-	4,342.58
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FC from HT	217.74				1,350.09	EC from HT	977.69	-	1,195.43
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FC from LT	521.45				4,245.83	EC from LT	2,625.72	-	3,147.15
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Total				% of FC to Total	17.02%
HT				% of FC to Total	5.01%
LT				% of FC to Total	12.01%

Total			FC / unit	1.32
Total			EC / unit	6.44

HT			FC / unit	1.61
HT			EC / unit	7.24

LT			FC / unit	1.23
LT			EC / unit	6.18

Category

HT-3(a)i

HT-3(a)ii

HT-3(a)iii

0.89 HT - 3b

7.05

7.94 HT-4

2.87

11.20 HT-5

14.07

Format-D21

FY24 : @ Tariff Order-2022 Rates (Revenue Projection for RE) - @ proposed Tariff

Slab	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)	
	Installations (No.s)	Connected Load	Mid Year Instal	Mid year Con. Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)		Rural Rebate (Rs. In Cr.)
Per HP	1,715	5,274	1,656	5,092	125.00	0.76	First 500	0.72	5.50	0.40	-	
Per HP	3,632	45,076	3,554	44,102	125.00	6.62	Next 500	27.71	6.50	18.01	-	
Per HP	656	26,597	643	26,070	150.00	4.69	>1000	13.43	7.00	9.40	-	
Per HP	48	5,470	48	5,413	250.00	1.62					-	
Per HP	1	112	1	112	250.00	0.03					-	
	6,052	82,529				13.73		41.86		27.81	-	41.54
Per HP	18,022	55,764	17,390	53,807	125.00	8.07	First 500	47.19	5.50	25.95	-	
Per HP	12,629	160,821	12,668	161,318	125.00	24.20	Next 500	40.43	6.50	26.28	-	
Per HP	1,521	93,588	1,510	92,911	150.00	16.72	>1000	9.52	7.00	6.66	-	
Per HP	69	8,046	69	8,046	250.00	2.41					0.00	
Per HP	13	1,614	13	1,614	250.00	0.48					-	
	32,254	319,833				51.88		97.14		58.89	4.86	105.91
Per HP	19,084	124,428			125.00	18.66	-	174.29	6.00	104.57	-	123.23
Per HP					225.00							
Per KW	31,608	41,189			150.00	7.41	-	69.98	7.00	48.99	-	56.40
Per KW/Week	18,686	97,032			300.00	34.93	-	21.48	12.00	25.78	-	60.71
Per HP							-					
Per KW/month	767	1,327			175.00	0.28	-	0.42	12.00	0.50	-	0.78
Per KVA	142	32,908			350.00	11.75	-	114.91	6.00	68.95	-	80.70
Per KVA	1,092	436,232	1,076	429,840	450.00	197.30	All units	350.97	6.00	210.58	-	
							All units	424.62	6.00	254.77	-	
	1,092					197.30		775.59		465.35	-	662.65
Per KVA	878	143,312	866	141,272	500.00	72.05	All units	20.17	6.50	13.11	-	
							All units	146.67	6.50	95.34	-	
	878					72.05		166.84		108.45	-	180.50
Per KVA	164	29,874	160	29,145	450.00	13.38	All units	16.70	6.00	10.02	-	
							All units	21.91	6.00	13.15	-	
	164					13.38		38.61		23.17	-	36.55
Per KVA	205	54,787	202	53,852	500.00	27.46	All units	17.85	6.50	11.60	-	
							All units	50.15	6.50	32.60	-	
	205					27.46		68.00		44.20	-	71.66

Format-D21

FY24 : @ Tariff Order-2022 Rates (Revenue Projection for RE) - @ proposed Tariff

Slab	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)	
	Installations (No.s)	Connected Load	Mid Year Instal	Mid year Con. Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)		Rural Rebate (Rs. In Cr.)
Per HP/Annum	40	210,491			2,100.00	30.21	0.00	90.68	4.15	37.63	-	67.84
Per HP/Annum	-	-			-	-	0.00	-	4.15	-	-	-
Per HP/Annum	-	-			-	-	0.00	-	4.15	-	-	-
Per HP	3	500			2,100.00	0.11	0.00	0.10	5.50	0.06	-	0.17
Per KVA	77	13,745	72	12,244	300.00	3.75	0.00	24.66	7.00	17.26	-	21.01
Per kVA	14	2,660			400.00	1.03		2.75	12.00	3.30	-	4.33
MSEZ Supply	1	20,000						67.95	6.5782	44.70	0.00	44.70

6.81

GRAND TOTAL	2,693,318	6,360,867			1,132.83	5,595.92	4,031.11	52.39	5,111.55
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393.63

427.71

FC from HT	357.04	1,350.09	EC from HT	813.07	-	1,170.11
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FC from LT	775.79	4,245.83	EC from LT	3,218.04	52.39	3,941.44
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Total			% of FC to Total	22.16%
HT			% of FC to Total	6.98%
LT			% of FC to Total	15.18%

Total			FC / unit	2.02
Total			EC / unit	7.20

HT			FC / unit	2.64
HT			EC / unit	6.02

LT			FC / unit	1.83
LT			EC / unit	7.58

MESCOM Ltd.

Form-D23A

Estimation of Voltage Class wise Cost of Supply

FY-22 (Actuals)

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
1	MU 2	MU 3	MU 4	MU 5	MU 6	% 7	MU 8	MU 9	MU 10	MU 11	MU 12	% 13	% 14	MU 15	MU 15
=>66 kV	285.93	5681.01	5395.08	285.93		0.00%	285.93	0.00	0.00	0.00	285.93	0.00%	4.3764%	299.02	4.38%
33 kV	88.14	5395.08	5231.08	164.00	75.86	1.41%	89.40	1.26	0.07	1.33	89.47	0.02%	4.3764%	93.56	4.71%
11 kV	902.79	5231.08	4085.71	1145.37	242.58	4.64%	946.72	43.93	3.51	47.44	950.23	0.84%	4.3764%	993.71	7.89%
LT	3891.66	4085.71		4085.71	194.05	4.75%	4085.73	194.07	269.66	463.73	4355.39	8.16%	4.3764%	4554.72	13.00%
	5168.52				512.49					512.49	5681.01	9.02%		5941.01	13.00%
Total	5168.52				512.49					512.49	5681.01	9.02%		5941.01	13.00%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	279.12	88.14	902.79	3891.66	5161.71
Dist. Loss	MU	0.00	1.33	47.44	463.73	512.49
Net IF energy	MU	279.12	89.47	950.23	4355.39	5674.20
Tr. Loss	%	4.376%	4.376%	4.376%	4.376%	
Net Energy at Gen	MU	299.02	93.56	993.71	4554.72	5941.01
Dist of enery input	%	5.03%	1.57%	16.73%	76.67%	100.00%
PP Cost	Rs.in Cr.	2579.84				
Dist. Of PP Cost	Rs.in Cr.	129.77	40.50	431.61	1977.96	2579.84
Dist of enery sales	%	5.41%	1.71%	17.49%	75.38%	100.00%
Other Cost	Rs.in Cr.	1151.09				
Dist. Of other Cost	Rs.in Cr.	62.27	19.68	201.33	867.69	1150.97
Total Cost	Rs.in Cr.	192.04	60.18	632.94	2845.65	3730.81
Voltage wise COS	Ps./unit	6.88	6.83	7.01	7.31	7.24
Avg. Real. Rate	Rs./unit	9.39	10.60	8.78	7.21	7.66
% of Real. Rate over VCOS	%	136%	155%	125%	99%	106%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	285.93	88.14	902.79	3891.66	5168.52
		6.81				
Net Energy Sales	MU	279.12	88.14	902.79	3891.66	5161.71
Revenue Realised	Rs.in Cr.	261.99	93.45	792.25	2806.02	3953.71
Avg. Realization Rate	Rs./unit	9.39	10.60	8.78	7.21	7.66

	Total	LT	HT	66 above	33 kv	11 kv
Reven	3907.94	2804.39	1103.55	234.37	87.05	782.13
FAC	-51.17	-35.9	-15.27	-3.27	-0.99	-11.01
Wheeling charges	39.01	0	39.01	16.85	7.03	15.13
Interest	57.93	37.53	20.40	14.04	0.36	6.00
Total	3953.71	2806.02	1147.69	261.99	93.45	792.25

MESCOM Ltd.,

Form-D23A

Estimation of Voltage Class wise Cost of Supply

FY-23 (Projections)

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
	MU	MU	MU	MU	MU	%	MU	MU	MU	MU	MU	%	%	MU	MU
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	15
=>66 kV	285.93	5936.89	5650.96	285.93		0.00%	285.93	0.00	0.00	0.00	285.93	0.00%	2.864%	294.36	2.86%
33 kV	88.14	5650.96	5483.53	167.43	79.29	1.40%	89.39	1.25	0.06	1.31	89.45	0.02%	2.864%	92.08	3.20%
11 kV	938.64	5483.53	4291.38	1192.15	253.51	4.62%	984.11	45.47	3.45	48.92	987.56	0.82%	2.864%	1016.68	6.44%
LT	4083.92	4291.38		4291.38	207.46	4.83%	4291.18	282.00	208.04	490.04	4573.96	8.25%	2.864%	4708.82	11.70%
	5396.63				540.26					540.26	5936.89	9.10%		6111.94	11.70%
Total	5396.63				540.26					540.26	5936.89	9.10%		6111.94	11.70%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	279.12	88.14	938.64	4083.92	5389.82
Dist. Loss	MU	0.00	1.31	48.92	490.04	540.26
Net IF energy	MU	279.12	89.45	987.56	4573.96	5930.08
Tr. Loss	%	2.864%	2.864%	2.864%	2.864%	
Net Energy at Gen	MU	294.36	92.08	1016.68	4708.82	6111.94
Dist of energy input	%	4.82%	1.51%	16.63%	77.04%	100.00%
PP Cost	Rs.in Cr.	2697.24				
Dist. Of PP Cost	Rs.in Cr.	130.01	40.73	448.55	2077.95	2697.24
Dist of enery sales	%	5.18%	1.64%	17.42%	75.77%	100.00%
Other Cost	Rs.in Cr.	1614.56				
Dist. Of other Cost	Rs.in Cr.	83.63	26.48	281.26	1223.35	1614.72
Total Cost	Rs.in Cr.	213.64	67.21	729.81	3301.30	4311.96
Voltage wise COS	Ps./unit	7.65	7.63	7.78	8.08	8.01
Avg. Real. Rate	Rs./unit	9.94	11.22	8.99	7.53	7.98
% of Real. Rate over VCOS	%	130%	147%	116%	93%	100%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	285.93	88.14	938.64	4083.92	5396.63
		6.81				
Net Energy Sales	MU	279.12	88.14	938.64	4083.92	5389.82
Revenue Realised	Rs.in Cr.	277.36	98.93	843.63	3076.00	4295.92
Avg. Realization Rate	Rs./unit	9.94	11.22	8.99	7.53	7.98

MESCOM Ltd.,

Form-D23A

Estimation of Voltage Class wise Cost of Supply

FY-24 (Projections)

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
1	MU 2	MU 3	MU 4	MU 5	MU 6	% 7	MU 8	MU 9	MU 10	MU 11	MU 12	% 13	% 14	MU 15	MU 15
=>66 kV	285.93	6139.24	5853.31	285.93		0.00%	285.93	0.00	0.00	0.00	285.93	0.00%	2.764%	294.06	2.76%
33 kV	88.14	5853.31	5683.18	170.13	81.99	1.40%	89.39	1.25	0.06	1.31	89.45	0.02%	2.764%	91.99	3.10%
11 kV	976.02	5683.18	4445.02	1238.16	262.14	4.61%	1023.19	47.17	3.48	50.65	1026.67	0.83%	2.764%	1055.85	6.37%
LT	4245.83	4445.02		4445.02	199.19	4.48%	4444.96	199.13	292.23	491.36	4737.19	8.00%	2.764%	4871.85	11.37%
	5595.92				543.32					543.32	6139.24	8.85%		6313.75	11.37%
Total	5595.92				543.32					543.32	6139.24	8.85%		6313.75	11.37%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	279.12	88.14	976.02	4245.83	5589.11
Dist. Loss	MU	0.00	1.31	50.65	491.36	543.32
Net IF energy	MU	279.12	89.45	1026.67	4737.19	6132.43
Tr. Loss	%	2.764%	2.764%	2.764%	2.764%	
Net Energy at Gen	MU	294.06	91.99	1055.85	4871.85	6313.75
Dist of enery input	%	4.66%	1.46%	16.72%	77.16%	100.00%
PP Cost	Rs.in Cr.	3787.41				
Dist. Of PP Cost	Rs.in Cr.	176.49	55.30	633.25	2922.37	3787.41
Dist of enery sales	%	4.99%	1.58%	17.46%	75.97%	100.00%
Other Cost	Rs.in Cr.	1426.99				
Dist. Of other Cost	Rs.in Cr.	71.21	22.55	249.15	1084.07	1426.98
Total Cost	Rs.in Cr.	247.70	77.85	882.40	4006.44	5214.39
Voltage wise COS	Ps./unit	8.87	8.83	9.04	9.44	9.34
Avg. Real. Rate	Rs./unit	10.16	9.19	9.06	7.53	7.96
% of Real. Rate over VCOS	%	115%	104%	100%	80%	85%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	285.93	88.14	976.02	4245.83	5595.92
		6.81				
Net Energy Sales	MU	279.12	88.14	976.02	4245.83	5589.11
Revenue Realised	Rs.in Cr.	283.51	81.02	884.59	3196.31	4445.43
Avg. Realization Rate	Rs./unit	10.16	9.19	9.06	7.53	7.96

MESCOM Ltd.,

Form-D23A

Estimation of Voltage Class wise Cost of Supply

FY-24 (Projections @ proposed tariff)

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
1	MU	MU	MU	MU	MU	%	MU	MU	MU	MU	MU	%	%	MU	MU
=>66 kV	285.93	6139.24	5853.31	285.93		0.00%	285.93	0.00	0.00	0.00	285.93	0.00%	2.764%	294.06	2.76%
33 kV	88.14	5853.31	5683.18	170.13	81.99	1.40%	89.39	1.25	0.06	1.31	89.45	0.02%	2.764%	91.99	3.10%
11 kV	976.02	5683.18	4445.02	1238.16	262.14	4.61%	1023.19	47.17	3.48	50.65	1026.67	0.83%	2.764%	1055.85	6.37%
LT	4245.83	4445.02		4445.02	199.19	4.48%	4444.96	199.13	292.23	491.36	4737.19	8.00%	2.764%	4871.85	11.37%
	5595.92				543.32					543.32	6139.24	8.85%		6313.75	11.37%
Total	5595.92				543.32					543.32	6139.24	8.85%		6313.75	11.37%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	279.12	88.14	976.02	4245.83	5589.11
Dist. Loss	MU	0.00	1.31	50.65	491.36	543.32
Net IF energy	MU	279.12	89.45	1026.67	4737.19	6132.43
Tr. Loss	%	2.764%	2.764%	2.764%	2.764%	
Net Energy at Gen	MU	294.06	91.99	1055.85	4871.85	6313.75
Dist of enery input	%	4.66%	1.46%	16.72%	77.16%	100.00%
PP Cost	Rs.in Cr.	3787.41				
Dist. Of PP Cost	Rs.in Cr.	176.49	55.30	633.25	2922.37	3787.41
Dist of enery sales	%	4.99%	1.58%	17.46%	75.97%	100.00%
Other Cost	Rs.in Cr.	1426.99				
Dist. Of other Cost	Rs.in Cr.	71.21	22.55	249.15	1084.07	1426.98
Total Cost	Rs.in Cr.	247.70	77.85	882.40	4006.44	5214.39
Voltage wise COS	Ps./unit	8.87	8.83	9.04	9.44	9.34
Avg. Real. Rate	Rs./unit	10.16	9.19	9.06	9.34	9.33
% of Real. Rate over VCOS	%	115%	104%	100%	99%	100%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	285.93	88.14	976.02	4245.83	5595.92
		6.81				
Net Energy Sales	MU	279.12	88.14	976.02	4245.83	5589.11
Revenue Realised	Rs.in Cr.	283.51	81.02	884.59	3965.28	5214.40
Avg. Realization Rate	Rs./unit	10.16	9.19	9.06	9.34	9.33

MESCOM Ltd.,

Form-D24

External Subsidy (Allocation of external subsidy among consumer classes)

(Rs in Crs)

Sl.No	Tariff Category	Type of Installation	At Current Tariff Charges for FY24		At Proposed Tariff Charges for FY24	
			Revenue for a full year.	External Subsidy Directly Assigned	Revenue for a full year.	External Subsidy Directly Assigned
	LT-1	Bhagya Jyothi / Kutir Jyothi	28.68	28.68	32.92	32.92
	LT-4a	IP Sets (10 HP & Below)	982.14	982.14	1497.26	1497.26
		TOTAL	1010.82	1010.82	1530.18	1530.18

MESCOM
Status of Borrowings of MESCOM 31.03.2022 (Actuals)

Rs. In Cr.

1	2	OB as on 1.4.2021	Loan availed during FY 21-22	Repayment	Term of loan	Present ROI	Purpose of loan	Interest amount for FY-22	Loan Balances as on 31.3.2022
	Long Term Loan								
1	Union Bank of India IV	20.24		14.29	1+7 years	7.20%	Capital Expenditure	0.99	5.95
2	Canara Bank I	3.00		3.00	1+7 years	7.35%	Capital Expenditure	0.04	0.00
3	Canara Bank II	5.97		5.97	1+7 years	7.35%	Capital Expenditure	0.17	0.00
4	Union Bank of India VI	20.83		6.25	1 + 8 year	7.20%	Capital Expenditure	1.30	14.58
5	Canara Bank III	17.87		7.14	1+7 years	7.35%	Capital Expenditure	1.04	10.73
6	Canara Bank IV	24.80		7.20	1+7 years	7.35%	Capital Expenditure	1.72	17.60
7	Union Bank of India I	45.24		14.29	1+7 years	7.60%	DTC metering & UNIP	2.98	30.95
8	Punjab & Sind Bank II	48.83		14.33	1+7 years	7.55%	Capital Expenditure	3.20	34.50
9	Canara Bank (Erstwhile Syndicate Ba	182.87		27.77	1+9 years	7.35%	Capital Expenditure	12.72	155.10
10	Bank of Baroda (Erstwhile Vijaya Ba	120.83		16.66	1+9 years	7.40%	Capital Expenditure	8.37	104.17
11	Union Bank of India X	127.78		16.67	1+9 years	7.25%	Capital Expenditure	8.67	111.11
12	Canara Bank (Erstwhile Syndicate Ba	148.61		16.67	1+9 years	7.25%	Capital Expenditure	10.55	131.94
13	Bank of India I	212.59	45.00	28.88	1+9 years	7.25%	Capital Expenditure	17.55	228.71
14	Bank of India II	0.00	204.00	0.00	1+9 years	7.35%	Capital Expenditure	5.47	204.00
15	Indian Bank	0.00	33.00	0.00	1+9 years	7.00%	Capital Expenditure	0.02	33.00
		0.00		0.00	3+10 years	11.00%	APDRP Project	0.00	0.00
16	REC APDRP	0.14		0.14	3+10 years	11.00%	APDRP Project	0.01	0.00
17	REC-IPDS	63.12		0.00	3+10 years	9.84%	IPDS Project	6.54	63.12
18	REC-DDUGJY I	118.69		0.00	3+10 years	9.84%	DDUGJY Project	12.09	118.69
19	REC-DDUGJY II	40.00	8.00	0.40	3+10 years	10.25%	DDUGJY Project	4.94	47.60
20	GOK PMGY	0.33		0.08	20 yearsMorote	12.00%	PMGY Project	0.04	0.25
21	REC/RGGVY Loan I[Smg/cml]	2.24		2.24	10 years	10.75%	RGGVY Project	0.14	0.00
22	REC/RGGVY Loan II[DK/Udupi]	5.56		5.56	10 years	10.75%	RGGVY Project	0.17	0.00
	Total	1209.54	290.00	187.54				98.72	1312.00
	Short Term Loan								
23		0.00							0.00
	Total	0.00	0.00	0.00					0.00
	Sub Total	1209.54	290.00	187.54				98.72	1312.00
	Over Drafts								
24	Syndicate Bank OD	79.18	8.15			7.25%	Working Capital	6.37	87.33
25	Union Bank of India OD	210.35	20.38			7.20%	Working Capital	16.50	230.73
26	State Bank of India OD	108.80	6.76			7.65%	Working Capital	8.78	115.56
		0.00	0			7.65%	Working Capital	0.00	0.00
	Total OD limit	398.33	35.29	0.00				31.65	433.62
	Grand Total	1607.87	325.29	187.54	0.00	0.00	0.00	130.37	1745.62

MESCOM
Status of Borrowings of MESCOM 31.03.2023 (Projections)

Rs. In Cr.

		OB as on 1.4.2022	Loan availed during FY 22-23	Repayment	Term of loan	Present ROI	Purpose of loan	Interest amount for FY-23	Loan Balances as on 31.3.2023
1	2	3	4	5	6	7	8	9	10
	Long Term Loan								
1	Union Bank of India IV	5.95		5.95	1+7 years	7.20%	Capital Expenditure	0.99	0.00
2	Canara Bank I	0.00		0.00	1+7 years	7.35%	Capital Expenditure	0.04	0.00
3	Canara Bank II	0.00		0.00	1+7 years	7.35%	Capital Expenditure	0.17	0.00
4	Union Bank of India VI	14.58		6.25	1 + 8 year	7.20%	Capital Expenditure	1.30	8.33
5	Canara Bank III	10.73		7.14	1+7 years	7.35%	Capital Expenditure	1.04	3.59
6	Canara Bank IV	17.60		7.20	1+7 years	7.35%	Capital Expenditure	1.72	10.40
7	Union Bank of India I	30.95		14.29	1+7 years	7.60%	DTC metering & UNIP	2.98	16.66
8	Punjab & Sind Bank II	34.50		14.28	1+7 years	7.55%	Capital Expenditure	3.20	20.22
9	Canara Bank (Erstwhile Syndicate Ba	155.10		27.78	1+9 years	7.35%	Capital Expenditure	22.72	127.32
10	Bank of Baroda (Erstwhile Vijaya Ba	104.17		16.67	1+9 years	7.40%	Capital Expenditure	8.37	87.50
11	Union Bank of India X	111.11		16.67	1+9 years	7.25%	Capital Expenditure	8.67	94.44
12	Canara Bank (Erstwhile Syndicate Ba	131.94		16.67	1+9 years	7.25%	Capital Expenditure	20.55	115.27
13	Bank of India I	228.71		29.49	1+9 years	7.25%	Capital Expenditure	20.68	199.22
14	Bank of India II	204.00		25.93	1+9 years	7.35%	Capital Expenditure	5.47	178.07
15	Indian Bank	33.00		2.04	1+9 years	7.00%	Capital Expenditure	0.02	30.96
	COMMERCIAL BANKS	0.00	400.00	0.00	3+10 years	11.00%	APDRP Project	0.00	400.00
16	REC APDRP	0.00		0.00	3+10 years	11.00%	APDRP Project	0.01	0.00
17	REC-IPDS	63.12		6.31	3+10 years	9.84%	IPDS Project	6.54	56.81
18	REC-DDUGJY I	118.69		11.87	3+10 years	9.84%	DDUGJY Project	12.09	106.82
19	REC-DDUGJY II	47.60		4.80	3+10 years	10.25%	DDUGJY Project	4.94	42.80
20	GOK PMGY	0.25		0.08	20 yearsMoroto	12.00%	PMGY Project	0.04	0.17
21	REC/RGGVY Loan I[Smg/cml]	0.00		0.00	10 years	10.75%	RGGVY Project	0.14	0.00
22	REC/RGGVY Loan II[DK/Udupi]	0.00		0.00	10 years	10.75%	RGGVY Project	0.17	0.00
	Total	1312.00	400.00	213.42				121.85	1498.58
	Short Term Loan								
23		0.00							0.00
	Total	0.00	0.00	0.00					0.00
	Sub Total	1312.00	400.00	213.42				121.85	1498.58
	Over Drafts								
24	Syndicate Bank OD	87.33		87.33		7.25%	Working Capital	9.13	0.00
25	Union Bank of India OD	230.73		230.73		7.20%	Working Capital	24.11	0.00
26	State Bank of India OD	115.56		115.56		7.65%	Working Capital	12.08	0.00
	COMMERCIAL BANKS	0.00	831.65	408.03		7.65%	Working Capital	41.59	423.62
	Total OD limit	433.62	831.65	841.65				86.91	423.62
	Grand Total	1745.62	1231.65	1055.07	0.00	0.00	0.00	208.76	1922.20

MESCOM
Status of Borrowings of MESCOM 31.03.2024 (Projections)

Rs. In Cr.

		OB as on 1.4.2023	Loan availed during FY 23-24	Repayment	Term of loan	Present ROI	Purpose of loan	Interest amount for FY-24	Loan Balances as on 31.3.2024
1	2	3	4	5	6	7	8	9	10
	Long Term Loan								
1	Union Bank of India IV	0.00		5.95	1+7 years	7.20%	Capital Expenditure	0.99	-5.95
2	Canara Bank I	0.00		0.00	1+7 years	7.35%	Capital Expenditure	0.04	0.00
3	Canara Bank II	0.00		0.00	1+7 years	7.35%	Capital Expenditure	0.17	0.00
4	Union Bank of India VI	8.33		6.25	1 + 8 year	7.20%	Capital Expenditure	1.30	2.08
5	Canara Bank III	3.59		7.14	1+7 years	7.35%	Capital Expenditure	1.04	-3.55
6	Canara Bank IV	10.40		7.20	1+7 years	7.35%	Capital Expenditure	1.72	3.20
7	Union Bank of India I	16.66		14.29	1+7 years	7.60%	DTC metering & UNIP	2.98	2.37
8	Punjab & Sind Bank II	20.22		14.28	1+7 years	7.55%	Capital Expenditure	3.20	5.94
9	Canara Bank (Erstwhile Syndicate Ba	127.32		27.78	1+9 years	7.35%	Capital Expenditure	22.72	99.54
10	Bank of Baroda (Erstwhile Vijaya Ba	87.50		16.67	1+9 years	7.40%	Capital Expenditure	8.37	70.83
11	Union Bank of India X	94.44		16.67	1+9 years	7.25%	Capital Expenditure	8.67	77.77
12	Canara Bank (Erstwhile Syndicate Ba	115.27		16.67	1+9 years	7.25%	Capital Expenditure	20.55	98.60
13	Bank of India I	199.22		29.49	1+9 years	7.25%	Capital Expenditure	20.68	169.73
14	Bank of India II	178.07		25.93	1+9 years	7.35%	Capital Expenditure	5.47	152.14
15	Indian Bank	30.96		2.04	1+9 years	7.00%	Capital Expenditure	0.02	28.92
	COMMERCIAL BANKS	400.00	250.00	30.00	3+10 years	11.00%	APDRP Project	8.75	620.00
16	REC APDRP	0.00		0.00	3+10 years	11.00%	APDRP Project	0.01	0.00
17	REC-IPDS	56.81		6.31	3+10 years	9.84%	IPDS Project	6.54	50.50
18	REC-DDUGJY I	106.82		11.87	3+10 years	9.84%	DDUGJY Project	12.09	94.95
19	REC-DDUGJY II	42.80		4.80	3+10 years	10.25%	DDUGJY Project	4.94	38.00
20	GOK PMGY	0.17		0.08	20 yearsMorote	12.00%	PMGY Project	0.04	0.09
21	REC/RGGVY Loan I[Smg/cml]	0.00		0.00	10 years	10.75%	RGGVY Project	0.14	0.00
22	REC/RGGVY Loan II[DK/Udupi]	0.00		0.00	10 years	10.75%	RGGVY Project	0.17	0.00
	Total	1498.58	250.00	243.42				130.60	1505.16
	Short Term Loan								
23		0.00							0.00
	Total	0.00	0.00	0.00					0.00
	Sub Total	1498.58	250.00	243.42				130.60	1505.16
	Over Drafts								
24	Syndicate Bank OD	0.00		0.00		7.25%	Working Capital		0.00
25	Union Bank of India OD	0.00		0.00		7.20%	Working Capital		0.00
26	State Bank of India OD	0.00		0		7.65%	Working Capital		0.00
	COMMERCIAL BANKS	423.62	869.19	879.19		7.65%	Working Capital	90.83	413.62
	Total OD limit	423.62	869.19	879.19				90.83	413.62
	Grand Total	1922.20	1119.19	1122.61	0.00	0.00	0.00	221.43	1918.78

MESCOM Ltd.,**Annexure-4****Voltage wise cross subsidy surcharge for FY-23 @ proposed tariff.**

Rs./Unit

Tariff Category	Average Tariff	Voltage wise Cost of Supply @ 66 kV & above level	Voltage wise Cost of Supply at 33 kV level	Voltage wise Cost of Supply at HT level	Cross Subsidy Surcharge @ 66 kV & above level (*)	Cross Subsidy Surcharge at 33 kV level (*)	Cross Subsidy Surcharge at HT level (*)
HT-1	7.02	8.87	8.83	9.04	-	-	-
HT-2a	8.54	8.87	8.83	9.04	1.71	1.71	1.71
HT-2b	10.82	8.87	8.83	9.04	1.95	1.99	1.78
HT-2c	10.15	8.87	8.83	9.04	1.28	1.32	1.11
HT-3a	7.48	8.87	8.83	9.04	-	-	-
HT-3b	17.00	8.87	8.83	9.04	3.40	3.40	3.40
HT-4	8.52	8.87	8.83	9.04	1.70	1.70	1.70
HT-5	15.75	8.87	8.83	9.04	3.15	3.15	3.15

(*) Limited to 20% of the average applicable tariff.

MESCOM Ltd.,**Annexure-5(a)****Cross subsidy for FY-24 (projected) as per existing tariff:**

Rs.in Cr.

Tariff	Proposed Sales (MU)	Avg. Realization Rate (Ps/Unit)	Avg. Cost of Supply (Ps/Unit)	Cross Subsidy per Unit (Ps/Unit)	Cross Subsidy Amount (Rs.in Cr)
LT-1=<40 units	35.28	813	800	-13	-0.46
LT-1>40 units	17.99	585	800	215	3.87
LT-2 (a)	1,633.60	750	800	50	81.68
LT-2 (b)	11.12	1,014	800	-214	-2.38
LT-3	386.17	1,098	800	-298	-115.08
LT-4 (a)	1,594.39	616	800	184	294.08
LT-4 (b)	0.64	1,359	800	-559	-0.36
LT-4 (c)	6.75	1,161	800	-361	-2.44
LT-5	136.76	1,005	800	-205	-28.04
LT-6 (w/s)	162.56	597	800	203	33.00
LT-6 (st.lt.)	69.95	749	800	51	3.57
LT-7	21.90	2,593	800	-1,793	-39.27
LT Total	4,077.11				228.17
HT-1	111.27	632	800	168	18.69
HT-2 (a)	742.76	900	800	-100	-74.28
HT-2 (b)	166.84	1,158	800	-358	-59.73
HT-2 (c)	106.61	1,011	800	-211	-22.49
HT-3(a)	90.68	569	800	231	20.95
HT-3 (b)	0.10	1,500	800	-700	-0.07
HT-4	23.75	795	800	5	0.12
HT-5	2.75	1,407	800	-607	-1.67
MSEZ Supply	67.95	658	800	142	9.65
HT Total	1,312.71				-108.83
LT + HT Total	5,389.82				119.34
Less: Misc Revenue	-6.81				102.85
Net Tariff Required	5,396.63				16.49

MESCOM Ltd.,**Annexure-5(b)****Cross subsidy for FY-24 (projected) as per proposed tariff:**

Rs.in Cr.

Tariff	Proposed Sales (MU)	Avg. Realization Rate (Ps/Unit)	Avg. Cost of Supply (Ps/Unit)	Cross Subsidy per Unit (Ps/Unit)	Cross Subsidy Amount (Rs.in Cr)
LT-1=<40 units	35.28	933	933	-	-
LT-1>40 units	17.99	645	933	288	5.18
LT-2 (a)	1,709.60	892	933	41	70.73
LT-2 (b)	11.12	1,131	933	-198	-2.20
LT-3	390.43	1,184	933	-251	-98.00
LT-4 (a)	1,662.04	901	933	32	54.07
LT-4 (b)	0.64	1,547	933	-614	-0.39
LT-4 (c)	6.75	1,615	933	-682	-4.60
LT-5	139.00	1,061	933	-128	-17.79
LT-6 (w/s)	174.29	707	933	226	39.39
LT-6 (st.lt.)	69.98	806	933	127	8.89
LT-7	21.90	2,808	933	-1,875	-41.06
LT Total	4,239.02				14.22
HT-1	114.91	702	933	231	26.54
HT-2 (a)	775.59	854	933	79	61.27
HT-2 (b)	166.84	1,082	933	-149	-24.86
HT-2 (c)	106.61	1,015	933	-82	-8.74
HT-3(a)	90.68	748	933	185	16.78
HT-3 (b)	0.10	1,700	933	-767	-0.08
HT-4	24.66	852	933	81	2.00
HT-5	2.75	1,575	933	-642	-1.77
MSEZ Supply	67.95	658	933	275	18.70
HT Total	1,350.09				89.84
LT + HT Total	5,589.11				104.06
Less: Misc Revenue	-6.81				102.85
Net Tariff Required	5,595.92				1.21

MESCOM Ltd.,**Annexure-6****Computation of Additional Surcharge for FY-24 (Projections @ existing tariff)**

Sl. No.	Particulars	Unit	110 kV & 66 kV	33 kV	11 kV	LT	Total
1	Power Purchase Cost	Rs.in Cr					3787.41
2	Distribution of PP Cost (based on voltage wise input)	Rs.in Cr	182.55	57.19	630.60	2917.43	3787.77
3	Energy Input Share (%)	%	4.82%	1.51%	16.65%	77.03%	100.00%
3a	Energy Sales Share (%)	%	5.30%	1.63%	17.39%	75.68%	100.00%
4	Total Fixed Charges in PP Cost (Excl. KPTCL Tr.&SLDC Charges)	Rs.in Cr					753.20
5	Distribution of FC in PP Cost (based on voltage wise input)	Rs.in Cr	36.30	11.37	125.41	580.19	753.20
6	KPTCL Tr. & SLDC Charges (based on voltage wise input)	Rs.in Cr	18.59	5.82	64.22	297.12	385.72
7	Fixed Cost in Retail Supply Business (Based on share of energy sales)	Rs.in Cr	41.31	12.71	135.55	589.89	779.45
8	Distribution Network Costs (Based on share of energy sales)	Rs.in Cr	44.26	13.61	145.23	632.01	835.11
9	Total Fixed Costs (5+6+7+8)	Rs.in Cr	140.47	43.52	470.40	2099.21	2753.48
10	Fixed Charges recoverable in wheeling & banking charges (6+8)	Rs.in Cr	62.85	19.44	209.45	929.13	1220.83
11	Balance Fixed Charges to be recovered through additional surcharge (5+7)	Rs.in Cr	77.62	24.08	260.95	1170.08	1532.65
12	Total Fixed Charges recoverable from HT/EHT consumers through addl. Surcharge	Rs.in Cr	77.62	24.08	260.95		362.65
13	Fixed Charges recovered by MESCOM through tariff from HT/EHT consumers	Rs.in Cr					208.42
14	Fixed charges allocated to Tr. & Dist. Network	Rs.in Cr					291.74
15	Balance available fixed charges from HT consumers (12-13)	Rs.in Cr					154.23
16	Shortfall in recovery of fixed charges to be considered for additional surcharge (12-13)	Rs.in Cr					154.23
17	Total HT/EHT Sales of MESCOM (MU)	MU					1312.71
18	Additional Surcharge (16/17) [Rs./unit]						1.17